
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934**

Date of Report: August 6, 2025
(Date of earliest event reported)

RING ENERGY, INC.

(Exact name of registrant as specified in its charter)

Nevada

(State or other jurisdiction of incorporation)

001-36057

(Commission File Number)

90-0406406

(IRS Employer Identification No.)

**1725 Hughes Landing Blvd., Suite 900
The Woodlands, TX 77380**

(Address of principal executive offices) (Zip Code)

(281) 397-3699

(Registrant's telephone number, including area code)

Not Applicable.

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, \$0.001 par value	REI	NYSE American

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Condition.

On August 6, 2025, Ring Energy, Inc. (the “Company”) issued a press release announcing its financial and operating results for the second quarter ended June 30, 2025. A copy of the press release is furnished herewith as Exhibit 99.1.

The information in this Current Report on Form 8-K furnished pursuant to Item 2.02, including Exhibit 99.1, shall not be deemed to be “filed” for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or otherwise subject to liability under that section, and they shall not be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended (the “Securities Act”), or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 7.01 Regulation FD Disclosure.

On August 7, 2025, the Company posted to its website a company presentation (the “Presentation Materials”) that management intends to use from time to time. The Company may use the Presentation Materials, possibly with modifications, in presentations to current and potential investors, lenders, creditors, vendors, customers and others with an interest in the Company and its business.

The information contained in the Presentation Materials is summary information that should be considered in the context of the Company’s filings with the Securities and Exchange Commission and other public announcements that the Company may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While the Company may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K, the Company specifically disclaims any obligation to do so. The Presentation Materials are furnished herewith as Exhibit 99.2 to this Current Report on Form 8-K and are incorporated herein by reference.

The information in this Current Report on Form 8-K furnished pursuant to Item 7.01, including Exhibit 99.2, shall not be deemed to be “filed” for the purposes of Section 18 of the Exchange Act, or otherwise subject to liability under that section, and they shall not be deemed incorporated by reference in any filing under the Securities Act or the Exchange Act, except as shall be expressly set forth by specific reference in such filing. By filing this Current Report on Form 8-K and furnishing this information pursuant to Item 7.01, the Company makes no admission as to the materiality of any information in this Current Report on Form 8-K, including Exhibit 99.2, that is required to be disclosed solely by Regulation FD.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

The following exhibits are included with this Current Report on Form 8-K:

Exhibit No.	Description
99.1	Press Release dated August 6, 2025
99.2	Presentation Materials dated August 7, 2025
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RING ENERGY, INC.

Date: August 7, 2025

By: /s/ Travis T. Thomas
Travis T. Thomas
Chief Financial Officer



RING ENERGY ANNOUNCES SECOND QUARTER 2025 RESULTS AND UPDATES GUIDANCE

The Woodlands, TX – August 6, 2025 – Ring Energy, Inc. (NYSE American: REI) (“Ring” or the “Company”) today reported operational and financial results for the second quarter of 2025 and updated guidance for the remainder of the year.

Second Quarter 2025 Highlights

- Sold record 14,511 barrels of oil per day (“Bo/d”), exceeding the mid point of guidance and record 21,295 barrels of oil equivalent per day (“Boe/d”) which was near the mid point of guidance;
- Reported net income of \$20.6 million, or \$0.10 per diluted share, and Adjusted Net Income¹ of \$11.0 million, or \$0.05 per diluted share;
- Recorded Adjusted EBITDA¹ of \$51.5 million;
- Incurred Lease Operating Expense (“LOE”) of \$10.45 per Boe, 9% below the low end of guidance due to proactive efforts to reduce costs;
- Invested \$16.8 million in capital expenditures which was lower than the mid point of guidance and 48% lower than 1Q 2025;
- Generated Adjusted Cash Flow from Operations¹ of \$41.6 million and record Adjusted Free Cash Flow (“AFCF”)¹ of \$24.8 million;
- Remained cash flow positive for the 23rd consecutive quarter, paid down \$12 million of debt during the period, and had liquidity of \$137.0 million at June 30, 2025;
- Entered into a Third Amended and Restated Credit Agreement with a borrowing base of \$585 million and an extended maturity of 34 months, to June 2029, supported by an 11-member banking syndicate; and
- Reaffirmed production and capital expenditures guidance and lowered LOE per BOE guidance for the second half of 2025, provided 3Q 2025 guidance, and updated capital expenditures guidance for the full year 2025.

Management Commentary

Mr. Paul D. McKinney, Chairman of the Board and Chief Executive Officer, commented, “We are excited to announce our second quarter operational and financial performance and the results of our reduced capital spending initiatives. In response to the drop in oil prices that occurred early in the second quarter, we provided revised guidance reducing our second quarter and annual capital spending plans to reflect a year-over-year (“YOY”) reduction of 36% while maintaining 2% YOY production growth. Our Q2 results demonstrate that we are successfully executing this plan. With the benefit of our first full quarter operating the Lime Rock assets, our oil sales set a new Company record this quarter coming in near the high-end of guidance and our total sales on a Boe basis were near to the mid-point of guidance, also setting a new Company record. We reduced our second quarter capex by 48% over the previous quarter which was near the low end of our revised Q2 guidance. Contributing to our success this quarter was the outperformance of our existing PDP assets and recently acquired Lime Rock assets as well as the robust performance of the new wells drilled and brought online so far this year. Thanks to the operational excellence of our team, we have continued to make progress reducing operating costs in this volatile commodity price environment. Our progress in this regard was evidenced by our lease operating expense of \$10.45 per Boe in the quarter, which is below the low end of guidance which is why we reduced our LOE/Boe guidance by \$0.50 for the last half of the year. As a result of our strong production, reduced capital expenditures, and reduced LOE, we generated a record of \$24.8 million in Adjusted Free Cash Flow for the quarter despite an 11% reduction in realized pricing per Boe as compared to Q1. We are proud of the team and their efforts that led to these results and encouraged by the success and flexibility provided by our value-focused,

¹ A non-GAAP financial measure; see the “Non-GAAP Financial Information” section in this release for more information including reconciliations to the most comparable GAAP measures.

proven strategy. The results of our second quarter demonstrate the quality and resilience of our team and assets and the changes we implemented this quarter should allow us to pay down debt more aggressively than we have in previous quarters despite lower commodity prices.”

Mr. McKinney concluded, “This quarter underscores a key strength of our value-focused, proven strategy, the ability to swiftly adapt to changing market conditions while delivering consistent shareholder value, even in low-price environments. Our focus on oil-rich assets with shallow declines, long lifespans, and low operating costs ensures resilience against commodity price volatility. Through a disciplined capital program that prioritizes high-return wells with low breakeven costs, we are more able to sustain production and liquidity. In higher-price markets, we balanced growth with improving the balance sheet; in today’s lower-price landscape, we are prioritizing debt reduction. For the second half of 2025, we will seek to maximize cash flow, control costs, and further strengthen our financial position.”

Summary Results and Additional Key Items

	Q2 2025	Q1 2025	Q2 2025 to Q1 2025 % Change	Q2 2024	Q2 2025 to Q2 2024 % Change	YTD 2025	YTD 2024	YTD % Change
Average Daily Sales Volumes (Boe/d)	21,295	18,392	16%	19,786	8%	19,851	19,410	2%
<i>Crude Oil (Bo/d)</i>	<i>14,511</i>	<i>12,074</i>	<i>20%</i>	<i>13,623</i>	<i>7%</i>	<i>13,299</i>	<i>13,509</i>	<i>(2)%</i>
Net Sales (MBoe)	1,937.9	1,655.3	17%	1,800.6	8%	3,593.1	3,532.6	2%
Realized Price - All Products (\$/Boe)	\$42.63	\$47.78	(11)%	\$55.06	(23)%	\$45.00	\$54.82	(18)%
<i>Realized Price - Crude Oil (\$/Bo)</i>	<i>\$62.69</i>	<i>\$70.40</i>	<i>(11)%</i>	<i>\$80.09</i>	<i>(22)%</i>	<i>\$66.17</i>	<i>\$77.93</i>	<i>(15)%</i>
Revenues (\$MM)	\$82.6	\$79.1	4%	\$99.1	(17)%	\$161.7	\$193.6	(16)%
Net Income (\$MM)	\$20.6	\$9.1	126%	\$22.4	(8)%	\$29.7	\$27.9	6%
Adjusted Net Income ¹ (\$MM)	\$11.0	\$10.7	3%	\$23.4	(53)%	\$21.7	\$43.8	(50)%
Adjusted EBITDA ¹ (\$MM)	\$51.5	\$46.4	11%	\$66.4	(22)%	\$97.9	\$128.4	(24)%
Capital Expenditures (\$MM)	\$16.8	\$32.5	(48)%	\$35.4	(53)%	\$49.3	\$71.6	(31)%
Adjusted Free Cash Flow ¹ (\$MM)	\$24.8	\$5.8	328%	\$21.4	16%	\$30.6	\$37.0	(17)%

Adjusted Net Income, Adjusted EBITDA, and Adjusted Free Cash Flow are non-GAAP financial measures, which are described in more detail and reconciled to the most comparable GAAP measures, in the tables shown later in this release under “Non-GAAP Financial Information.” In addition, see section titled “Condensed Operating Data” for additional details concerning costs and expenses discussed below.

Select Expenses and Other Items

	Q2 2025	Q1 2025	Q2 2025 to Q1 2025 % Change	Q2 2024	Q2 2025 to Q2 2024 % Change	YTD 2025	YTD 2024	YTD % Change
Lease operating expenses ("LOE") (\$MM)	\$20.2	\$19.7	3%	\$19.3	5%	\$39.9	\$37.7	6%
<i>Lease operating expenses (\$/BOE)</i>	<i>\$10.45</i>	<i>\$11.89</i>	<i>(12)%</i>	<i>\$10.72</i>	<i>(3)%</i>	<i>\$11.11</i>	<i>\$10.66</i>	<i>4%</i>
Depreciation, depletion and amortization (\$MM)	\$25.6	\$22.6	13%	\$24.7	4%	\$48.2	\$48.5	(1)%
<i>Depreciation, depletion and amortization (\$/BOE)</i>	<i>\$13.19</i>	<i>\$13.66</i>	<i>(3)%</i>	<i>\$13.72</i>	<i>(4)%</i>	<i>\$13.41</i>	<i>\$13.73</i>	<i>(2)%</i>
General and administrative expenses ("G&A") (\$MM)	\$7.1	\$8.6	(17)%	\$7.7	(8)%	\$15.8	\$15.2	4%
<i>General and administrative expenses (\$/BOE)</i>	<i>\$3.68</i>	<i>\$5.21</i>	<i>(29)%</i>	<i>\$4.28</i>	<i>(14)%</i>	<i>\$4.39</i>	<i>\$4.30</i>	<i>2%</i>
G&A excluding share-based compensation (\$MM)	\$5.8	\$6.9	(16)%	\$5.6	4%	\$12.7	\$11.4	11%
<i>G&A excluding share-based compensation (\$/BOE)</i>	<i>\$2.99</i>	<i>\$4.19</i>	<i>(29)%</i>	<i>\$3.13</i>	<i>(4)%</i>	<i>\$3.54</i>	<i>\$3.22</i>	<i>10%</i>
G&A excluding share-based compensation & transaction costs (\$MM)	\$5.8	\$6.9	(16)%	\$5.6	4%	\$12.7	\$11.4	11%
<i>G&A excluding share-based compensation & transaction costs (\$/BOE)</i>	<i>\$2.99</i>	<i>\$4.18</i>	<i>(28)%</i>	<i>\$3.13</i>	<i>(4)%</i>	<i>\$3.54</i>	<i>\$3.22</i>	<i>10%</i>
Interest expense (\$MM)	\$11.8	\$9.5	24%	\$10.9	8%	\$21.3	\$22.4	(5)%
<i>Interest expense (\$/BOE)</i>	<i>\$6.07</i>	<i>\$5.74</i>	<i>6%</i>	<i>\$6.08</i>	<i>—%</i>	<i>\$5.92</i>	<i>\$6.35</i>	<i>(7)%</i>
Gain (loss) on derivative contracts (\$MM) ⁽¹⁾	\$14.6	\$(0.9)	1722%	\$(1.8)	911%	\$13.7	\$(20.8)	166%
<i>Realized gain (loss) on derivative contracts (\$MM)</i>	<i>\$0.6</i>	<i>\$(0.5)</i>	<i>220%</i>	<i>\$(2.6)</i>	<i>123%</i>	<i>\$0.1</i>	<i>\$(4.0)</i>	<i>103%</i>
<i>Unrealized gain (loss) on derivative contracts (\$MM)</i>	<i>\$14.0</i>	<i>\$(0.4)</i>	<i>3600%</i>	<i>\$0.8</i>	<i>1650%</i>	<i>\$13.6</i>	<i>\$(16.8)</i>	<i>181%</i>

(1) A summary listing of the Company's outstanding derivative positions at June 30, 2025 is included in the tables shown later in this release. For the remainder (July through December) of 2025, the Company has approximately 1.3 million barrels of oil (approximately 55% of oil sales guidance midpoint) hedged at an average downside protection price of \$64.87 and approximately 1.5 billion cubic feet of natural gas (approximately 42% of natural gas sales guidance midpoint) hedged at an average downside protection price of \$3.37.

Balance Sheet and Liquidity

Total liquidity (defined as cash and cash equivalents plus borrowing base availability under the Company's credit facility) at June 30, 2025 was approximately \$137.0 million. On June 30, 2025, the Company had \$448 million in borrowings outstanding on its credit facility that has a current borrowing base of \$585 million. This reflects a reduction of \$12 million from the balance of \$460 million at March 31, 2025. The Company is targeting continued debt reduction, dependent on market conditions, the timing and level of capital spending, and other considerations.

Drilling and Completion Activity

In 2Q 2025, the Company drilled, completed, and placed on production two wells in the Central Basin Platform. This included one 1-mile horizontal well in Andrews County and one vertical well in Crane County, both with a working interest of 100%.

The table below sets forth Ring's drilling and completion activities in the first and second quarter of 2025:

Quarter	Area	Wells Drilled	Wells Completed
1Q 2025	Northwest Shelf (Horizontal)	4	4
	Central Basin Platform (Vertical)	3	3
	Total	7	7
2Q 2025	Central Basin Platform (Horizontal)	1	1
	Central Basin Platform (Vertical)	1	1
	Total	2	2

Second Half 2025 and Q3 Sales Volumes, Capital Investment and Operating Expense Guidance

The guidance in the table below represents the Company's current good faith estimate of the range of likely future results. Guidance could be affected by the factors discussed below in the "Safe Harbor Statement" section.

	Q3 2025	2H 2025
Sales Volumes:		
Total Oil (Bo/d)	12,850 - 13,850	12,500 - 14,000
Midpoint (Bo/d)	13,350	13,250
Total (Boe/d)	19,200 - 21,200	19,000 - 21,000
Midpoint (Boe/d)	20,200	20,000
Oil (%)	66%	66%
NGLs (%)	18%	18%
Gas (%)	16%	16%
Capital Program:		
Capital spending ⁽¹⁾⁽³⁾⁽⁴⁾ (millions)	\$23 - \$31	\$38 - \$58
Midpoint (millions)	\$27	\$48
New Hz and vertical wells ⁽²⁾	4 - 6	11 - 13
Recompletions and CTRs	9 - 12	17 - 22
Operating Expenses:		
LOE (per Boe)	\$11.00 - \$12.00	\$11.00 - \$12.00
Midpoint (per Boe)	\$11.50	\$11.50

⁽¹⁾ In addition to Company-directed drilling and completion activities, the capital spending outlook includes funds for targeted well recompletions, capital workovers, infrastructure upgrades, and well reactivations. Also included is anticipated spending for leasing acreage; and non-operated drilling, completion, capital workovers, and facility improvements.

⁽²⁾ Includes wells drilled, completed, and placed online.

⁽³⁾ Based on the \$48 million midpoint of spending guidance in the second half of 2025, the Company continues to expect the following estimated allocation of capital, including:

- 61% for drilling, completion, and related infrastructure;
- 33% for recompletions and capital workovers;
- 4% for land, non-operated capital, and other; and
- 2% for facility improvements (environmental and emission reducing upgrades).

⁽⁴⁾ Capital expenditures for the full year 2025 are now at a midpoint of \$97 million (low of \$87 million and high of \$107 million).

Conference Call Information

Ring will hold a conference call on Thursday, August 7, 2025 at 11:00 a.m. ET (10 a.m. CT) to discuss its 2Q 2025 operational and financial results. An updated investor presentation will be posted to the Company's website prior to the conference call.

To participate in the conference call, interested parties should dial 833-953-2433 at least five minutes before the call is to begin. Please reference the "Ring Energy 2Q 2025 Earnings Conference Call". International callers may participate by dialing 412-317-5762. The call will also be webcast and available on Ring's website at www.ringenergy.com under "Investors" on the "News & Events" page. An audio replay will also be available on the Company's website following the call.

About Ring Energy, Inc.

Ring Energy, Inc. is an oil and gas exploration, development, and production company with current operations focused on the development of its Permian Basin assets. For additional information, please visit www.ringenergy.com.

Safe Harbor Statement

This release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements involve a wide variety of risks and uncertainties, and include, without limitation, statements with respect to the Company's strategy and prospects. The forward-looking statements include statements about the expected future reserves, production, financial position, business strategy, revenues, earnings, costs, capital expenditures and debt levels of the Company, expected benefits to the Company and its stockholders from the Lime Rock Acquisition, and plans and objectives of management for future operations. Forward-looking statements also include assumptions and projections for third quarter and second half 2025 guidance for sales volumes, oil mix as a percentage of total sales, capital expenditures, operating expenses and the projected impacts thereon, and the number of wells expected to be drilled and completed. Forward-looking statements are based on current expectations and assumptions and analyses made by Ring and its management in light of their experience and perception of historical trends, current conditions and expected future developments, as well as other factors appropriate under the circumstances. However, whether actual results and developments will conform to expectations is subject to a number of material risks and uncertainties, including but not limited to: declines in oil, natural gas liquids or natural gas prices; the level of success in exploration, development and production activities; adverse weather conditions that may negatively impact development or production activities particularly in the winter; the timing of exploration and development expenditures; inaccuracies of reserve estimates or assumptions underlying them; revisions to reserve estimates as a result of changes in commodity prices; impacts to financial statements as a result of impairment write-downs; risks related to level of indebtedness and periodic redeterminations of the borrowing base and interest rates under the Company's credit facility; Ring's ability to generate sufficient cash flows from operations to meet the internally funded portion of its capital expenditures budget; the impacts of hedging on results of operations; changes in U.S. energy, environmental, monetary, tax and trade policies, including with respect to tariffs or other trade barriers, and any resulting trade tensions; cost and availability of transportation and storage capacity as a result of oversupply, government regulation or other factors; and Ring's ability to replace oil and natural gas reserves. Such statements are subject to certain risks and uncertainties which are disclosed in the Company's reports filed with the Securities and Exchange Commission ("SEC"), including its Form 10-K for the fiscal year ended December 31, 2024, and its other SEC filings. Ring undertakes no obligation to revise or update publicly any forward-looking statements, except as required by law.

Contact Information

Al Petrie Advisors
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RING ENERGY, INC.
Condensed Statements of Operations
(Unaudited)

	Three Months Ended			Six Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,
	2025	2025	2024	2025	2024
Oil, Natural Gas, and Natural Gas Liquids Revenues	\$ 82,602,759	\$ 79,091,207	\$ 99,139,349	\$ 161,693,966	\$ 193,642,485
Costs and Operating Expenses					
Lease operating expenses	20,245,981	19,677,552	19,309,017	39,923,533	37,669,451
Gathering, transportation and processing costs	133,809	203,612	107,629	337,421	273,683
Ad valorem taxes	1,648,647	1,532,108	1,337,276	3,180,755	3,482,907
Oil and natural gas production taxes	3,832,607	3,584,455	3,627,264	7,417,062	8,055,567
Depreciation, depletion and amortization	25,569,914	22,615,983	24,699,421	48,185,897	48,491,871
Asset retirement obligation accretion	382,251	326,549	352,184	708,800	703,018
Operating lease expense	175,090	175,091	175,090	350,181	350,181
General and administrative expense	7,138,519	8,619,976	7,713,534	15,758,495	15,182,756
Total Costs and Operating Expenses	59,126,818	56,735,326	57,321,415	115,862,144	114,209,434
Income from Operations	23,475,941	22,355,881	41,817,934	45,831,822	79,433,051
Other Income (Expense)					
Interest income	69,658	90,058	144,933	159,716	223,477
Interest (expense)	(11,757,404)	(9,498,786)	(10,946,127)	(21,256,190)	(22,445,071)
Gain (loss) on derivative contracts	14,648,054	(928,790)	(1,828,599)	13,719,264	(20,843,094)
Gain (loss) on disposal of assets	155,293	124,610	51,338	279,903	89,693
Other income	150,770	8,942	—	159,712	25,686
Net Other Income (Expense)	3,266,371	(10,203,966)	(12,578,455)	(6,937,595)	(42,949,309)
Income Before Provision for Income Taxes	26,742,312	12,151,915	29,239,479	38,894,227	36,483,742
Provision for Income Taxes	(6,107,425)	(3,041,177)	(6,820,485)	(9,148,602)	(8,549,371)
Net Income	\$ 20,634,887	\$ 9,110,738	\$ 22,418,994	\$ 29,745,625	\$ 27,934,371
Basic Earnings per Share	\$ 0.10	\$ 0.05	\$ 0.11	\$ 0.15	\$ 0.14
Diluted Earnings per Share	\$ 0.10	\$ 0.05	\$ 0.11	\$ 0.15	\$ 0.14
Basic Weighted-Average Shares Outstanding	206,522,356	199,314,182	197,976,721	202,964,856	197,684,638
Diluted Weighted-Average Shares Outstanding	206,982,327	201,072,594	200,428,813	204,085,207	199,845,512

RING ENERGY, INC.
Condensed Operating Data
(Unaudited)

	Three Months Ended			Six Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,
	2025	2025	2024	2025	2024

Net sales volumes:

Oil (Bbls)	1,320,508	1,086,694	1,239,731	2,407,202	2,458,568
Natural gas (Mcf)	1,703,808	1,615,196	1,538,347	3,319,004	3,034,854
Natural gas liquids (Bbls)	333,374	299,366	304,448	632,740	568,250
Total oil, natural gas and natural gas liquids (Boe) ⁽¹⁾	1,937,850	1,655,259	1,800,570	3,593,109	3,532,627

% Oil	68 %	66 %	69 %	67 %	70 %
% Natural Gas	15 %	16 %	14 %	15 %	14 %
% Natural Gas Liquids	17 %	18 %	17 %	18 %	16 %

Average daily sales volumes:

Oil (Bbls/d)	14,511	12,074	13,623	13,299	13,509
Natural gas (Mcf/d)	18,723	17,947	16,905	18,337	16,675
Natural gas liquids (Bbls/d)	3,663	3,326	3,346	3,496	3,122
Average daily equivalent sales (Boe/d)	21,295	18,392	19,786	19,851	19,410

Average realized sales prices:

Oil (\$/Bbl)	\$ 62.69	\$ 70.40	\$ 80.09	\$ 66.17	\$ 77.93
Natural gas (\$/Mcf)	(1.31)	(0.19)	(1.93)	(0.77)	(1.25)
Natural gas liquids (\$/Bbls)	6.19	9.65	9.27	7.83	10.29
Barrel of oil equivalent (\$/Boe)	\$ 42.63	\$ 47.78	\$ 55.06	\$ 45.00	\$ 54.82

Average costs and expenses per Boe (\$/Boe):

Lease operating expenses	\$ 10.45	\$ 11.89	\$ 10.72	\$ 11.11	\$ 10.66
Gathering, transportation and processing costs	0.07	0.12	0.06	0.09	0.08
Ad valorem taxes	0.85	0.93	0.74	0.89	0.99
Oil and natural gas production taxes	1.98	2.17	2.01	2.06	2.28
Depreciation, depletion and amortization	13.19	13.66	13.72	13.41	13.73
Asset retirement obligation accretion	0.20	0.20	0.20	0.20	0.20
Operating lease expense	0.09	0.11	0.10	0.10	0.10
G&A (including share-based compensation)	3.68	5.21	4.28	4.39	4.30
G&A (excluding share-based compensation)	2.99	4.19	3.13	3.54	3.22
G&A (excluding share-based compensation and transaction costs)	2.99	4.18	3.13	3.54	3.22

(1) Boe is determined using the ratio of six Mcf of natural gas to one Bbl of oil (totals may not compute due to rounding.) The conversion ratio does not assume price equivalency and the price on an equivalent basis for oil, natural gas, and natural gas liquids may differ significantly.

RING ENERGY, INC.
Condensed Balance Sheets
(Unaudited)

	As of	
	June 30, 2025	December 31, 2024
ASSETS		
Current Assets		
Cash and cash equivalents	\$ —	\$ 1,866,395
Accounts receivable	38,729,543	36,172,316
Joint interest billing receivables, net	781,362	1,083,164
Derivative assets	14,815,235	5,497,057
Inventory	5,384,553	4,047,819
Prepaid expenses and other assets	2,716,824	1,781,341
Total Current Assets	62,427,517	50,448,092
Properties and Equipment		
Oil and natural gas properties, full cost method	1,949,768,881	1,809,309,848
Financing lease asset subject to depreciation	3,712,233	4,634,556
Fixed assets subject to depreciation	3,494,678	3,389,907
Total Properties and Equipment	1,956,975,792	1,817,334,311
Accumulated depreciation, depletion and amortization	(521,741,945)	(475,212,325)
Net Properties and Equipment	1,435,233,847	1,342,121,986
Operating lease asset	1,599,335	1,906,264
Derivative assets	6,613,480	5,473,375
Deferred financing costs	10,456,692	8,149,757
Total Assets	\$ 1,516,330,871	\$ 1,408,099,474
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts payable	\$ 82,422,634	\$ 95,729,261
Income tax liability	675,352	328,985
Financing lease liability	724,527	906,119
Operating lease liability	674,927	648,204
Derivative liabilities	2,322,147	6,410,547
Notes payable	1,488,419	496,397
Deferred cash payment	9,604,736	—
Asset retirement obligations	414,974	517,674
Total Current Liabilities	98,327,716	105,037,187
Non-current Liabilities		
Deferred income taxes	37,456,550	28,591,802
Revolving line of credit	448,000,000	385,000,000
Financing lease liability, less current portion	580,604	647,078
Operating lease liability, less current portion	1,061,124	1,405,837
Derivative liabilities	3,864,413	2,912,745
Asset retirement obligations	29,144,695	25,864,843
Total Liabilities	618,435,102	549,459,492
Commitments and contingencies		
Stockholders' Equity		
Preferred stock - \$0.001 par value; 50,000,000 shares authorized; no shares issued or outstanding	—	—
Common stock - \$0.001 par value; 450,000,000 shares authorized; 206,542,615 shares and 198,561,378 shares issued and outstanding, respectively	206,542	198,561
Additional paid-in capital	809,921,900	800,419,719
Retained earnings (Accumulated deficit)	87,767,327	58,021,702
Total Stockholders' Equity	897,895,769	858,639,982
Total Liabilities and Stockholders' Equity	\$ 1,516,330,871	\$ 1,408,099,474

RING ENERGY, INC.
Condensed Statements of Cash Flows
(Unaudited)

	Three Months Ended			Six Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,
	2025	2025	2024	2025	2024
Cash Flows From Operating Activities					
Net income	\$ 20,634,887	\$ 9,110,738	\$ 22,418,994	\$ 29,745,625	\$ 27,934,371
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation, depletion and amortization	25,569,914	22,615,983	24,699,421	48,185,897	48,491,871
Asset retirement obligation accretion	382,251	326,549	352,184	708,800	703,018
Amortization of deferred financing costs	1,836,174	1,238,493	1,221,608	3,074,667	2,443,215
Share-based compensation	1,351,839	1,690,958	2,077,778	3,042,797	3,801,610
Credit loss expense	205	17,917	14,937	18,122	178,777
(Gain) loss on disposal of assets	(155,293)	(124,610)	(89,693)	(279,903)	(89,693)
Deferred income tax expense (benefit)	5,950,639	2,805,346	6,621,128	8,755,985	8,206,573
Excess tax expense (benefit) related to share-based compensation	9,326	99,437	46,972	108,763	87,780
(Gain) loss on derivative contracts	(14,648,054)	928,790	1,828,599	(13,719,264)	20,843,094
Cash received (paid) for derivative settlements, net	677,843	(553,594)	(2,594,497)	124,249	(4,056,012)
Changes in operating assets and liabilities:					
Accounts receivable	(1,809,302)	(564,158)	2,955,975	(2,373,460)	(2,284,512)
Inventory	(2,083,798)	747,064	189,121	(1,336,734)	360,537
Prepaid expenses and other assets	(1,560,295)	624,812	(1,251,279)	(935,483)	(747,575)
Accounts payable	(2,495,394)	(10,385,137)	(7,712,355)	(12,880,531)	(9,313,631)
Settlement of asset retirement obligation	(363,691)	(207,580)	(160,963)	(571,271)	(752,324)
Net Cash Provided by Operating Activities	33,297,251	28,371,008	50,617,930	61,668,259	95,807,099
Cash Flows From Investing Activities					
Payments for the Lime Rock Acquisition	—	(70,859,769)	—	(70,859,769)	—
Payments to purchase oil and natural gas properties	(150,183)	(647,106)	(147,004)	(797,289)	(622,862)
Payments to develop oil and natural gas properties	(18,173,374)	(31,083,507)	(36,554,719)	(49,256,881)	(75,459,527)
Payments to acquire or improve fixed assets subject to depreciation	(135,386)	(34,275)	(26,649)	(169,661)	(151,586)
Proceeds from sale of fixed assets subject to depreciation	—	17,360	10,605	17,360	10,605
Proceeds from sale of New Mexico properties	—	—	(144,398)	—	(144,398)
Insurance proceeds received for damage to oil and natural gas properties	99,913	—	—	99,913	—
Net Cash Used in Investing Activities	(18,359,030)	(102,607,297)	(36,862,165)	(120,966,327)	(76,367,768)
Cash Flows From Financing Activities					
Proceeds from revolving line of credit	56,322,997	114,000,000	29,500,000	170,322,997	81,000,000
Payments on revolving line of credit	(68,322,997)	(39,000,000)	(44,500,000)	(107,322,997)	(99,000,000)
Payments for taxes withheld on vested restricted shares, net	(57,015)	(896,431)	(86,991)	(953,446)	(901,976)
Proceeds from notes payable	1,648,539	—	1,501,507	1,648,539	1,501,507
Payments on notes payable	(160,120)	(496,397)	(145,712)	(656,517)	(679,446)
Payment of deferred financing costs	(5,381,602)	—	(45,704)	(5,381,602)	(45,704)
Reduction of financing lease liabilities	(88,874)	(136,427)	(176,128)	(225,301)	(431,284)
Net Cash Provided by (Used in) Financing Activities	(16,039,072)	73,470,745	(13,953,028)	57,431,673	(18,556,903)
Net Increase (Decrease) in Cash	(1,100,851)	(765,544)	(197,263)	(1,866,395)	882,428
Cash at Beginning of Period	1,100,851	1,866,395	1,376,075	1,866,395	296,384
Cash at End of Period	\$ —	\$ 1,100,851	\$ 1,178,812	\$ —	\$ 1,178,812

RING ENERGY, INC.
Financial Commodity Derivative Positions
As of June 30, 2025

The following tables reflect the details of current derivative contracts as of June 30, 2025 (quantities are in barrels (Bbl) for the oil derivative contracts and in million British thermal units (MMBtu) for the natural gas derivative contracts):

Oil Hedges (WTI)

	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
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Swaps:								
Hedged volume (Bbl)	471,917	241,755	608,350	577,101	171,400	529,000	509,500	492,000
Weighted average swap price	\$ 68.64	\$ 65.56	\$ 67.95	\$ 67.41	\$ 62.26	\$ 65.34	\$ 62.82	\$ 60.45

Two-way collars:								
Hedged volume (Bbl)	225,400	404,800	—	—	379,685	—	—	—
Weighted average put price	\$ 65.00	\$ 60.00	\$ —	\$ —	\$ 60.00	\$ —	\$ —	\$ —
Weighted average call price	\$ 78.91	\$ 75.68	\$ —	\$ —	\$ 72.50	\$ —	\$ —	\$ —

Gas Hedges (Henry Hub)

	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
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NYMEX Swaps:								
Hedged volume (MMBtu)	300,500	128,400	140,600	662,300	121,400	613,300	—	—
Weighted average swap price	\$ 3.88	\$ 4.25	\$ 4.20	\$ 3.54	\$ 4.22	\$ 3.83	\$ —	\$ —

Two-way collars:								
Hedged volume (MMBtu)	309,350	748,000	694,500	139,000	648,728	128,000	717,000	694,000
Weighted average put price	\$ 3.17	\$ 3.10	\$ 3.50	\$ 3.50	\$ 3.10	\$ 3.50	\$ 3.99	\$ 3.00
Weighted average call price	\$ 4.98	\$ 4.40	\$ 5.11	\$ 5.42	\$ 4.24	\$ 5.42	\$ 5.21	\$ 4.32

Oil Hedges (basis differential)

	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
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Argus basis swaps:								
Hedged volume (Bbl)	183,000	276,000	—	—	—	—	—	—
Weighted average spread price ⁽¹⁾	\$ 1.00	\$ 1.00	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —

Gas Hedges (basis differential)

	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
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El Paso Permian Basin basis swaps:								
Hedged volume (MMBtu)	381,725	363,200	—	—	—	—	700,000	—
Weighted average spread price ⁽²⁾	\$ 1.69	\$ 1.69	\$ —	\$ —	\$ —	\$ —	\$ 0.74	\$ —

(1) The oil basis swap hedges are calculated as the fixed price (weighted average spread price above) less the difference between WTI Midland and WTI Cushing, in the issue of Argus Americas Crude.

(2) The gas basis swap hedges are calculated as the Henry Hub natural gas price less the fixed amount specified as the weighted average spread price above.

RING ENERGY, INC.
Non-GAAP Financial Information

Certain financial information included in this release are not measures of financial performance recognized by accounting principles generally accepted in the United States ("GAAP"). These non-GAAP financial measures are "Adjusted Net Income," "Adjusted EBITDA," "Adjusted Free Cash Flow" or "AFCF," "Adjusted Cash Flow from Operations" or "ACFFO," "G&A Excluding Share-Based Compensation," "G&A Excluding Share-Based Compensation and Transaction Costs," "Leverage Ratio," "All-In Cash Operating Costs," and "Cash Operating Margin." Management uses these non-GAAP financial measures in its analysis of performance. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

Reconciliation of Net income to Adjusted Net Income

"Adjusted Net Income" is calculated as net income minus the estimated after-tax impact of share-based compensation, ceiling test impairment, unrealized gains and losses on changes in the fair value of derivatives, and transaction costs for executed acquisitions and divestitures ("A&D"). Adjusted Net Income is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current period to prior periods. The Company believes that the presentation of Adjusted Net Income provides useful information to investors as it is one of the metrics management uses to assess the Company's ongoing operating and financial performance, and also is a useful metric for investors to compare Ring's results with its peers.

	(Unaudited for All Periods)									
	Three Months Ended						Six Months Ended			
	June 30,		March 31,		June 30,		June 30,		June 30,	
	2025		2025		2024		2025		2024	
	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted
Net income	\$ 20,634,887	\$ 0.10	\$ 9,110,738	\$ 0.05	\$ 22,418,994	\$ 0.11	\$ 29,745,625	\$ 0.15	\$ 27,934,371	\$ 0.14
Share-based compensation	1,351,839	0.01	1,690,958	0.01	2,077,778	0.01	3,042,797	0.02	3,801,610	0.02
Unrealized loss (gain) on change in fair value of derivatives	(13,970,211)	(0.07)	375,196	—	(765,898)	—	(13,595,015)	(0.07)	16,787,082	0.08
Transaction costs - executed A&D	1,000	—	1,776	—	—	—	2,776	—	3,539	—
Tax impact on adjusted items	2,964,996	0.01	(500,646)	(0.01)	(304,225)	—	2,464,350	0.01	(4,752,202)	(0.02)
Adjusted Net Income	\$ 10,982,511	\$ 0.05	\$ 10,678,022	\$ 0.05	\$ 23,426,649	\$ 0.12	\$ 21,660,533	\$ 0.11	\$ 43,774,400	\$ 0.22
Diluted Weighted-Average Shares Outstanding	206,982,327		201,072,594		200,428,813		204,085,207		199,845,512	
Adjusted Net Income per Diluted Share	\$ 0.05		\$ 0.05		\$ 0.12		\$ 0.11		\$ 0.22	

Reconciliation of Net income to Adjusted EBITDA

The Company defines "Adjusted EBITDA" as net income plus net interest expense (including interest income and expense), unrealized loss (gain) on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization, asset retirement obligation accretion, transaction costs for executed acquisitions and divestitures (A&D), share-based compensation, loss (gain) on disposal of assets, and backing out the effect of other income. Company management believes Adjusted EBITDA is relevant and useful because it helps investors understand Ring's operating performance and makes it easier to compare its results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. Adjusted EBITDA, as Ring calculates it, may not be comparable to Adjusted EBITDA measures reported by other companies. In addition, Adjusted EBITDA does not represent funds available for discretionary use.

	(Unaudited for All Periods)					
	Three Months Ended			Six Months Ended		
	June 30, 2025	March 31, 2025	June 30, 2024	June 30, 2025	June 30, 2024	
Net income	\$ 20,634,887	\$ 9,110,738	\$ 22,418,994	\$ 29,745,625	\$ 27,934,371	
Interest expense, net	11,687,746	9,408,728	10,801,194	21,096,474	22,221,594	
Unrealized loss (gain) on change in fair value of derivatives	(13,970,211)	375,196	(765,898)	(13,595,015)	16,787,082	
Income tax (benefit) expense	6,107,425	3,041,177	6,820,485	9,148,602	8,549,371	
Depreciation, depletion and amortization	25,569,914	22,615,983	24,699,421	48,185,897	48,491,871	
Asset retirement obligation accretion	382,251	326,549	352,184	708,800	703,018	
Transaction costs - executed A&D	1,000	1,776	—	2,776	3,539	
Share-based compensation	1,351,839	1,690,958	2,077,778	3,042,797	3,801,610	
Loss (gain) on disposal of assets	(155,293)	(124,610)	(51,338)	(279,903)	(89,693)	
Other income	(150,770)	(8,942)	—	(159,712)	(25,686)	
Adjusted EBITDA	\$ 51,458,788	\$ 46,437,553	\$ 66,352,820	\$ 97,896,341	\$ 128,377,077	
Adjusted EBITDA Margin	62 %	59 %	67 %	61 %	66 %	

Reconciliations of Net Cash Provided by Operating Activities to Adjusted Free Cash Flow and Adjusted EBITDA to Adjusted Free Cash Flow

The Company defines "Adjusted Free Cash Flow" or "AFCF" as Net Cash Provided by Operating Activities less changes in operating assets and liabilities (as reflected on Ring's Condensed Statements of Cash Flows), plus transaction costs for executed acquisitions and divestitures (A&D), current income tax expense (benefit), proceeds from divestitures of equipment for oil and natural gas properties, loss (gain) on disposal of assets, and less capital expenditures, credit loss expense, and other income. For this purpose, the Company's definition of capital expenditures includes costs incurred related to oil and natural gas properties (such as drilling and infrastructure costs and lease maintenance costs) but excludes acquisition costs of oil and gas properties from third parties that are not included in Ring's capital expenditures guidance provided to investors. Management believes that Adjusted Free Cash Flow is an important financial performance measure for use in evaluating the performance and efficiency of the Company's current operating activities after the impact of capital expenditures and net interest expense (including interest income and expense, excluding amortization of deferred financing costs) and without being impacted by items such as changes associated with working capital, which can vary substantially from one period to another. Other companies may use different definitions of Adjusted Free Cash Flow.

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30, 2025	March 31, 2025	June 30, 2024	June 30, 2025	June 30, 2024
Net Cash Provided by Operating Activities	\$ 33,297,251	\$ 28,371,008	\$ 50,617,930	\$ 61,668,259	\$ 95,807,099
Adjustments - Condensed Statements of Cash Flows					
Changes in operating assets and liabilities	8,312,480	9,784,999	5,979,501	18,097,479	12,737,505
Transaction costs - executed A&D	1,000	1,776	—	2,776	3,539
Income tax expense (benefit) - current	147,460	136,394	152,385	283,854	255,018
Capital expenditures	(16,827,513)	(32,451,531)	(35,360,832)	(49,279,044)	(71,621,840)
Credit loss expense	(205)	(17,917)	(14,937)	(18,122)	(178,777)
Loss (gain) on disposal of assets	—	—	38,355	—	—
Other income	(150,770)	(8,942)	—	(159,712)	(25,686)
Adjusted Free Cash Flow	\$ 24,779,703	\$ 5,815,787	\$ 21,412,402	\$ 30,595,490	\$ 36,976,858

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30, 2025	March 31, 2025	June 30, 2024	June 30, 2025	June 30, 2024
Adjusted EBITDA	\$ 51,458,788	\$ 46,437,553	\$ 66,352,820	\$ 97,896,341	\$ 128,377,077
Net interest expense (excluding amortization of deferred financing costs)	(9,851,572)	(8,170,235)	(9,579,586)	(18,021,807)	(19,778,379)
Capital expenditures	(16,827,513)	(32,451,531)	(35,360,832)	(49,279,044)	(71,621,840)
Adjusted Free Cash Flow	\$ 24,779,703	\$ 5,815,787	\$ 21,412,402	\$ 30,595,490	\$ 36,976,858

Reconciliation of Net Cash Provided by Operating Activities to Adjusted Cash Flow from Operations

The Company defines "Adjusted Cash Flow from Operations" or "ACFFO" as Net Cash Provided by Operating Activities, as reflected in Ring's Condensed Statements of Cash Flows, less the changes in operating assets and liabilities, which includes accounts receivable, inventory, prepaid expenses and other assets, accounts payable, and settlement of asset retirement obligations, which are subject to variation due to the nature of the Company's operations. Accordingly, the Company believes this non-GAAP measure is useful to investors because it is used often in its industry and allows investors to compare this metric to other companies in its peer group as well as the E&P sector.

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,
	2025	2025	2024	2025	2024
Net Cash Provided by Operating Activities	\$ 33,297,251	\$ 28,371,008	\$ 50,617,930	\$ 61,668,259	\$ 95,807,099
Changes in operating assets and liabilities	8,312,480	9,784,999	5,979,501	18,097,479	12,737,505
Adjusted Cash Flow from Operations	<u>\$ 41,609,731</u>	<u>\$ 38,156,007</u>	<u>\$ 56,597,431</u>	<u>\$ 79,765,738</u>	<u>\$ 108,544,604</u>

Reconciliation of General and Administrative Expense (G&A) to G&A Excluding Share-Based Compensation and Transaction Costs

The following table presents a reconciliation of General and Administrative Expense ("G&A"), a GAAP measure, to G&A excluding share-based compensation, and G&A excluding share-based compensation and transaction costs for executed acquisitions and divestitures (A&D).

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,
	2025	2025	2024	2025	2024
General and administrative expense (G&A)	\$ 7,138,519	\$ 8,619,976	\$ 7,713,534	\$ 15,758,495	\$ 15,182,756
Shared-based compensation	1,351,839	1,690,958	2,077,778	3,042,797	3,801,610
G&A excluding share-based compensation	<u>5,786,680</u>	<u>6,929,018</u>	<u>5,635,756</u>	<u>12,715,698</u>	<u>11,381,146</u>
Transaction costs - executed A&D	1,000	1,776	—	2,776	3,539
G&A excluding share-based compensation and transaction costs	<u>\$ 5,785,680</u>	<u>\$ 6,927,242</u>	<u>\$ 5,635,756</u>	<u>\$ 12,712,922</u>	<u>\$ 11,377,607</u>

Calculation of Leverage Ratio

“Leverage” or the “Leverage Ratio” is calculated under the Company’s existing senior revolving credit facility and means as of any date, the ratio of (i) Consolidated total debt as of such date to (ii) Consolidated EBITDAX for the four consecutive fiscal quarters ending on or immediately prior to such date for which financial statements are required to have been delivered under the Company’s existing senior revolving credit facility.

The Company defines “Consolidated EBITDAX” in accordance with its existing senior revolving credit facility that means for any period an amount equal to the sum of (i) consolidated net income (loss) for such period plus (ii) to the extent deducted in determining consolidated net income for such period, and without duplication, (A) consolidated interest expense, (B) income tax expense determined on a consolidated basis in accordance with GAAP, (C) depreciation, depletion and amortization determined on a consolidated basis in accordance with GAAP, (D) exploration expenses determined on a consolidated basis in accordance with GAAP, and (E) all other non-cash charges reasonably acceptable to Ring’s senior revolving credit facility administrative agent determined on a consolidated basis in accordance with GAAP, in each case for such period minus (iii) all noncash income added to consolidated net income (loss) for such period; provided that, for purposes of calculating compliance with the financial covenants, to the extent that during such period the Company shall have consummated an acquisition permitted by the credit facility or any sale, transfer or other disposition of any property or assets permitted by the senior revolving credit facility, Consolidated EBITDAX will be calculated on a pro forma basis with respect to the property or assets so acquired or disposed of.

Also set forth in Ring’s existing senior revolving credit facility is the maximum permitted Leverage Ratio of 3.00. The following tables show the leverage ratio calculations for the quarters ended June 30, 2025 and June 30, 2024.

	(Unaudited)				Last Four Quarters
	Three Months Ended				
	September 30, 2024	December 31, 2024	March 31, 2025	June 30, 2025	
Consolidated EBITDAX Calculation:					
Net Income (Loss)	\$ 33,878,424	\$ 5,657,519	\$ 9,110,738	\$ 20,634,887	\$ 69,281,568
Plus: Consolidated interest expense	10,610,539	9,987,731	9,408,728	11,687,746	41,694,744
Plus: Income tax provision (benefit)	10,087,954	1,803,629	3,041,177	6,107,425	21,040,185
Plus: Depreciation, depletion and amortization	25,662,123	24,548,849	22,615,983	25,569,914	98,396,869
Plus: non-cash charges reasonably acceptable to Administrative Agent	(26,228,108)	8,994,957	2,392,703	(12,236,121)	(27,076,569)
Consolidated EBITDAX	\$ 54,010,932	\$ 50,992,685	\$ 46,569,329	\$ 51,763,851	\$ 203,336,797
Plus: Pro Forma Acquired Consolidated EBITDAX	7,838,163	5,244,078	7,392,359	—	20,474,600
Less: Pro Forma Divested Consolidated EBITDAX	(600,460)	77,819	8,855	—	(513,786)
Pro Forma Consolidated EBITDAX	\$ 61,248,635	\$ 56,314,582	\$ 53,970,543	\$ 51,763,851	\$ 223,297,611

Non-cash charges reasonably acceptable to Administrative Agent:					
Asset retirement obligation accretion	\$ 354,195	\$ 323,085	\$ 326,549	\$ 382,251	
Unrealized loss (gain) on derivative assets	(26,614,390)	6,999,552	375,196	(13,970,211)	
Share-based compensation	32,087	1,672,320	1,690,958	1,351,839	
Total non-cash charges reasonably acceptable to Administrative Agent	\$ (26,228,108)	\$ 8,994,957	\$ 2,392,703	\$ (12,236,121)	

	As of	
	June 30, 2025	Corresponding Leverage Ratio
Leverage Ratio Covenant:		
Revolving line of credit	\$ 448,000,000	2.01
Lime Rock deferred payment	10,000,000	0.04
Consolidated Total Debt	\$ 458,000,000	2.05
Pro Forma Consolidated EBITDAX	223,297,611	
Leverage Ratio	2.05	
Maximum Allowed		≤ 3.00x

	(Unaudited)				Last Four Quarters
	Three Months Ended				
	September 30, 2023	December 31, 2023	March 31, 2024	June 30, 2024	
Consolidated EBITDAX Calculation:					
Net Income (Loss)	\$ (7,539,222)	\$ 50,896,479	\$ 5,515,377	\$ 22,418,994	\$ 71,291,628
Plus: Consolidated interest expense	11,301,328	11,506,908	11,420,400	10,801,194	45,029,830
Plus: Income tax provision (benefit)	(3,411,336)	7,862,930	1,728,886	6,820,485	13,000,965
Plus: Depreciation, depletion and amortization	21,989,034	24,556,654	23,792,450	24,699,421	95,037,559
Plus: non-cash charges acceptable to Administrative Agent	36,396,867	(29,695,076)	19,627,646	1,664,064	27,993,501
Consolidated EBITDAX	\$ 58,736,671	\$ 65,127,895	\$ 62,084,759	\$ 66,404,158	\$ 252,353,483
Plus: Pro Forma Acquired Consolidated EBITDAX	4,810,123	—	—	—	4,810,123
Less: Pro Forma Divested Consolidated EBITDAX	(672,113)	(66,463)	40,474	(4,643)	(702,745)
Pro Forma Consolidated EBITDAX	\$ 62,874,681	\$ 65,061,432	\$ 62,125,233	\$ 66,399,515	\$ 256,460,861
Non-cash charges acceptable to Administrative Agent:					
Asset retirement obligation accretion	\$ 354,175	\$ 351,786	\$ 350,834	\$ 352,184	
Unrealized loss (gain) on derivative assets	33,871,957	(32,505,544)	17,552,980	(765,898)	
Share-based compensation	2,170,735	2,458,682	1,723,832	2,077,778	
Total non-cash charges acceptable to Administrative Agent	\$ 36,396,867	\$ (29,695,076)	\$ 19,627,646	\$ 1,664,064	
As of					
June 30,					
2024					
Leverage Ratio Covenant:					
Revolving line of credit	\$ 407,000,000				
Pro Forma Consolidated EBITDAX	256,460,861				
Leverage Ratio	1.59				
Maximum Allowed	≤ 3.00x				

All-In Cash Operating Costs

The Company defines All-In Cash Operating Costs, a non-GAAP financial measure, as “all in cash” costs which includes lease operating expenses, G&A costs excluding share-based compensation, net interest expense (including interest income and expense, excluding amortization of deferred financing costs), workovers and other operating expenses, production taxes, ad valorem taxes, and gathering/transportation costs. Management believes that this metric provides useful additional information to investors to assess the Company’s operating costs in comparison to its peers, which may vary from company to company.

	(Unaudited for All Periods)					
	Three Months Ended			Six Months Ended		
	June 30,	March 31,	June 30,	June 30,	June 30,	
	2025	2025	2024	2025	2024	
All-In Cash Operating Costs:						
Lease operating expenses (including workovers)	\$ 20,245,981	\$ 19,677,552	\$ 19,309,017	\$ 39,923,533	\$ 37,669,451	
G&A excluding share-based compensation	5,786,680	6,929,018	5,635,756	12,715,698	11,381,146	
Net interest expense (excluding amortization of deferred financing costs)	9,851,572	8,170,235	9,579,586	18,021,807	19,778,379	
Operating lease expense	175,090	175,091	175,090	350,181	350,181	
Oil and natural gas production taxes	3,832,607	3,584,455	3,627,264	7,417,062	8,055,567	
Ad valorem taxes	1,648,647	1,532,108	1,337,276	3,180,755	3,482,907	
Gathering, transportation and processing costs	133,809	203,612	107,629	337,421	273,683	
All-in cash operating costs	\$ 41,674,386	\$ 40,272,071	\$ 39,771,618	\$ 81,946,457	\$ 80,991,314	
Boe	1,937,850	1,655,259	1,800,570	3,593,109	3,532,627	
All-in cash operating costs per Boe	\$ 21.51	\$ 24.33	\$ 22.09	\$ 22.81	\$ 22.93	

Cash Operating Margin

The Company defines Cash Operating Margin, a non-GAAP financial measure, as realized revenues per Boe less all-in cash operating costs per Boe. Management believes that this metric provides useful additional information to investors to assess the Company’s operating margins in comparison to its peers, which may vary from company to company.

	(Unaudited for All Periods)					
	Three Months Ended			Six Months Ended		
	June 30,	March 31,	June 30,	June 30,	June 30,	
	2025	2025	2024	2025	2024	
Cash Operating Margin						
Realized revenues per Boe	\$ 42.63	\$ 47.78	\$ 55.06	\$ 45.00	\$ 54.82	
All-in cash operating costs per Boe	21.51	24.33	22.09	22.81	22.93	
Cash Operating Margin per Boe	\$ 21.12	\$ 23.45	\$ 32.97	\$ 22.19	\$ 31.89	



Q2 2025 EARNINGS & UPDATED GUIDANCE

August 7, 2025

www.ringenergy.com

NYSE American: REI



Forward-Looking Statements and Supplemental Non-GAAP Financial Measures



Forward - Looking Statements

This Presentation includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical fact included in this Presentation, regarding our strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, guidance, plans and objectives of management are forward-looking statements. When used in this Presentation, the words "could," "may," "will," "believe," "anticipate," "intend," "estimate," "expect," "guidance," "project," "goal," "plan," "potential," "probably," "target" and similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. Forward-looking statements also include assumptions and projections for second half and full year 2025 guidance for sales volumes, oil mix as a percentage of total sales, capital expenditures, operating expenses and the projected impacts thereon, and the number of wells expected to be drilled and completed. These forward-looking statements are based on management's current expectations and assumptions about future events and are based on currently available information as to the outcome and timing of future events. However, whether actual results and developments will conform to expectations is subject to a number of material risks and uncertainties, including but not limited to: declines in oil, natural gas liquids or natural gas prices; the level of success in exploration, development and production activities; adverse weather conditions that may negatively impact development or production activities particularly in the winter; the timing of exploration and development expenditures; inaccuracies of reserve estimates or assumptions underlying them; revisions to reserve estimates as a result of changes in commodity prices; impacts to financial statements as a result of impairment write-downs; risks related to level of indebtedness and periodic redeterminations of the borrowing base and interest rates under the Company's credit facility; Ring's ability to generate sufficient cash flows from operations to meet the internally funded portion of its capital expenditures budget; the expected benefits to the Company and its stockholders from the acquisition of oil and gas properties (the "LRR Acquisition") from Lime Rock Resources IV-A, L.P. and Lime Rock Resources IV-C, L.P. (collectively, "Lime Rock" or "LRR"); the impacts of hedging on results of operations; the effects of future regulatory or legislative actions; cost and availability of transportation and storage capacity as a result of oversupply, changes in U.S. energy, environmental, monetary and trade policies, including with respect to tariffs or other trade barriers, and any resulting trade tensions; and Ring's ability to replace oil and natural gas reserves. Such statements are subject to certain risks and uncertainties which are disclosed in the Company's reports filed with the Securities and Exchange Commission ("SEC"), including its Form 10-K for the fiscal year ended December 31, 2024, and its other filings with the SEC. All forward-looking statements, expressed or implied, included in this Presentation are expressly qualified by the cautionary statements and by reference to the underlying assumptions that may prove to be incorrect.

The Company undertakes no obligation to revise these forward-looking statements to reflect events or circumstances that arise after the date hereof, except as required by applicable law. The financial and operating estimates contained in this Presentation represent our reasonable estimates as of the date of this Presentation. Neither our independent auditors nor any other third party has examined, reviewed or compiled the estimates and, accordingly, none of the foregoing expresses an opinion or other form of assurance with respect thereto. The assumptions upon which the estimates are based are described in more detail herein. Some of these assumptions inevitably will not materialize, and unanticipated events may occur that could affect our results. Therefore, our actual results achieved during the periods covered by the estimates will vary from the estimated results. Investors are not to place undue reliance on the estimates included herein.

Supplemental Non-GAAP Financial Measures

This Presentation includes financial measures that are not in accordance with accounting principles generally accepted in the United States ("GAAP"), such as "Adjusted Net Income," "Adjusted EBITDA," "PV-10," "Adjusted Free Cash Flow" or "AFCF," "Adjusted Cash Flow from Operations" or "ACFFO," "Cash Return on Capital Employed" or "CROCE," "Leverage Ratio," "All-in Cash Operating Costs," and "Cash Operating Margin." While management believes that such measures are useful for investors, they should not be used as a replacement for financial measures that are in accordance with GAAP. For definitions of such non-GAAP financial measures and their reconciliations to GAAP measures, please see the Appendix.



Ring Energy - Independent Oil & Gas Company

Focused on Conventional Permian Assets in Texas



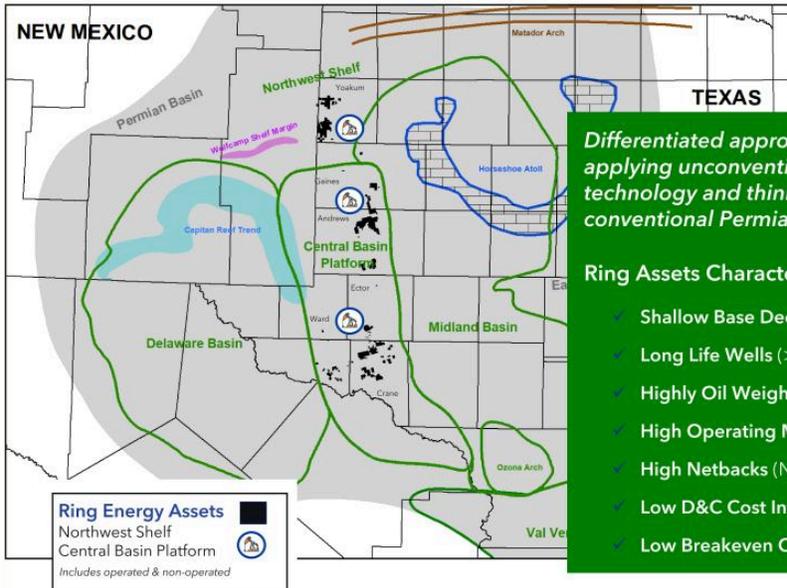
2Q 2025 Net Production
21,295 Boe/d
(68% oil and 85% liquids)

2024 SEC Proved Reserves^{1,2}
134 MMBoe/PV10 ~\$1.5 Billion
Proved Developed ~69%
Lime Rock Acquisition³ adds ~12 MMBoe/
PV10 ~\$160 million
Proved Developed ~79%

Permian Acreage
Gross / Net Acres³
~98,000 / ~81,000
Lime Rock Acquisition adds ~18K net acres
400+ Locations⁴
Lime Rock Acquisition adds ~40 locations⁴

High Operational Ownership
~96% Operated WI
~79% Oil NRI
~82% Gas NRI

1. SEC Proved Reserves as of 12/31/2024 utilizing SEC prices, YE 2024 SEC Pricing Oil \$71.96 per bbl Gas \$2.13 per Mcf.
 2. PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
 3. LRR Acquisition utilizing SEC prices for TTM ended March 31, 2025, Oil \$71.00 per bbl Gas \$2.44 per Mcf.
 4. Includes all acreage and identified new drill locations as of year-end 2024 operated and non-operated across 1P, 2P and 3P reserve categories.



Differentiated approach by applying unconventional technology and thinking to conventional Permian assets

Ring Assets Characteristics:

- ✓ Shallow Base Decline
- ✓ Long Life Wells (> 35 years)
- ✓ Highly Oil Weighted
- ✓ High Operating Margin
- ✓ High Netbacks (NRI > 79%)
- ✓ Low D&C Cost Inventory
- ✓ Low Breakeven Costs

Strength, Flexibility, & Resilience



Proven, Value Focused Strategy Demonstrates Strength in Low & Volatile Oil Price Environments

 <p>Adding Size and Scale to the Portfolio</p>	<p>Since 2021, we have...</p> <ul style="list-style-type: none"> Increased our production by 23% CAGR from accretive acquisitions & organic development Increased Proved Reserves by ~88% (including LRR assets)
 <p>Maintaining Operational Excellence</p>	<p>In Q2 2025, we...</p> <ul style="list-style-type: none"> Reduced lease operating costs by 12%¹ (on a Boe basis), 9% below low end of guidance Reduced all-in cash operating costs by 3%¹ (on a Boe basis) Reduced capital expenditures by 48%¹ (on a Boe basis), below the mid point of guidance <p>In 2025, we...</p> <ul style="list-style-type: none"> Drilled 9 wells with initial production from all wells exceeding pre-drill expectations enabling our 2Q25 oil sales to be near high end of guidance
 <p>Meaningful Free Cash Flow Generation</p>	<ul style="list-style-type: none"> TTM EBITDA margin greater than 60% - High margin portfolio Delivered record Adjusted Free Cash Flow of \$24.8 million, 23 consecutive quarters positive AFCF FY 2025E AFCF between ~\$50 to ~\$75 million (assuming \$55 to \$75 per BO WTI and updated guidance)
 <p>Maintain Strong Balance Sheet</p>	<ul style="list-style-type: none"> Deleveraged Company from ~ 4.0x in early 2021 to ~2.0x in Q2'25 (including LRR Acquisition²) Paid off debt incurred with Founders Acquisition (\$75 million in 2023) in less than 5 quarters Hedged remainder 2025 ~ 1.3 million BO with avg floor price of \$64.87 per Bbl Hedged FY 2026 ~2.3 million BO with avg floor price of \$65.44 per Bbl
 <p>Creates a Stronger, More Resilient Ring</p>	<ul style="list-style-type: none"> Reduced capex guidance for FY 2025E by 36% year-over-year, while maintaining 2% year-over-year growth Focused on maximizing FCF and debt reduction with clear sight to paying off the LRR Acquisition²

Note: See Appendix for disclaimers regarding non-GAAP financial measures and footnotes
 1. Quarter-over-quarter comparison to Q1 2025
 2. Referencing the debt associated with the Q1 2025 Lime Rock Acquisition



Q2 2025 Scorecard

Q2 First Full Quarter with LRR Benefit



Oil Sales Bo	Sales Boe	Realized \$/Boe	Adjusted EBITDA ¹	CapEx	Lease Operating Costs	All-in Cash Operating Costs ²	Debt Balance	Leverage Ratio ³	Adjusted Free Cash Flow ¹
Q2 2025 14,511 Bo/d	Q2 2025 21,295 Boe/d <i>68% Oil</i>	Q2 2025 \$42.63 Per Boe	Q2 2025 \$51.5 Million	Q2 2025 \$16.8 Million	Q2 2025 \$10.45 Per Boe	Q2 2025 \$21.51 Per Boe	Q2 2025 \$448 Million <i>with LRR AQ</i>	Q2 2025 2.05x Ratio	Q2 2025 \$24.8 Million
20%	16%	-11%	11%	-48%	-12%	-12%	-3%	8%	328%
Q1 2025 12,074 Bo/d	Q1 2025 18,392 Boe/d <i>66% Oil</i>	Q1 2025 \$47.78 Per Boe	Q1 2025 \$46.4 Million	Q1 2025 \$32.5 Million	Q1 2025 \$11.89 Per Boe	Q1 2025 \$24.33 Per Boe	Q1 2025 \$460 Million	Q1 2025 1.90x Ratio	Q1 2025 \$5.8 Million

Company Record

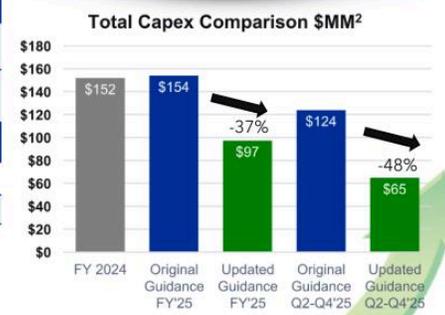
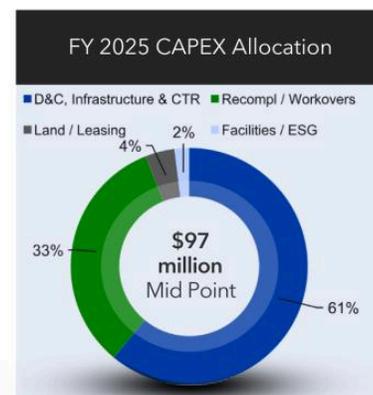
1. Adjusted EBITDA and Adjusted Free Cash Flow are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
 2. Cash Operating costs is defined as all "cash" costs including LOE, cash G&A, net interest expense (including interest income and expense, excluding amortization of deferred financing costs), workovers and other operating expenses, production taxes, ad valorem taxes and gathering/transportation costs on a \$ per Boe basis.
 3. Leverage Ratio see appendix.

Updated Guidance



Sales Volumes	Q2 2025	Q2 2025	%	Q3 2025	2H 2025
	Guidance	Actuals		Guidance	Guidance
Total (Bo/d)	13,700 - 14,700			12,850 - 13,850	12,500 - 14,000
Mid Point (Bo/d)	14,200	14,511	2%	13,350	13,250
Total (Boe/d)	20,500 - 22,500			19,200 - 21,200	19,000 - 21,000
Mid Point (Boe/d)	21,500	21,295	-1%	20,200	20,000
- Oil (%)	66%	68%		66%	66%
- NGLs (%)	18%	17%		18%	18%
- Gas (%)	16%	15%		16%	16%
Capital Program					
Capital ¹ (\$MM)	\$14 - \$22			\$23 - \$31	\$38 - \$58
Mid Point (\$MM)	\$18	\$16.8	-7%	\$27	\$48
Operating Expenses					
LOE (per Boe)	\$11.50 - \$12.50			\$11.00 - \$12.00	\$11.00 - \$12.00
Mid Point (per Boe)	\$12.00	\$10.45	-13%	\$11.50	\$11.50

1. In addition to Company-directed drilling and completion activities, the capital spending outlook includes funds for targeted well recompletions, capital workovers, infrastructure upgrades, and well reactivations. Also included is anticipated spending for leasing acreage, and non-operated drilling, completion, capital workovers, and facility improvements.
 2. All guidance capex numbers in 2025 are mid-points.



Focused on Maximizing FCF in 2025 & Beyond

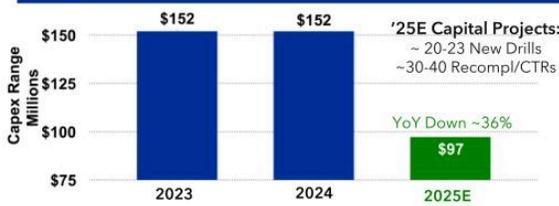


Outlook - High Margin, Low Decline, High Netback Assets Drive Success Through Volatile Oil Prices

Pursue Operational Excellence & Building Scale



Disciplined Capital Investment



Maximizing 2025E AFCF^{1,2}



AFCF Outlook for 2026¹ Maintaining Production & Capex Spend YoY



1. Estimated AFCF is based on actuals in Q1'25 and projections of internal management financial model assumes mid point of guidance for Net Sales production & capex with adjustable oil price as of Apr'25, gas HH strip price 04/20/2025 and NGL realizations of ~17% of WTI oil price in 2025.
 2. Estimated AFCF yield is based on assumptions above for AFCF and Ring's stock price and market capitalization as 07/31/2025.

3. Outlook 2026E, based on internal management financial model, including referenced above '26E for production & capex and improvement by \$1.00/mcf gas differential in 2026.

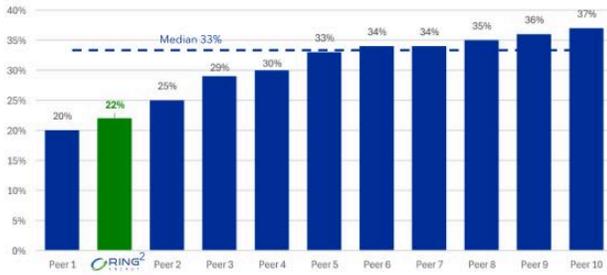
Distinguishing Attributes: What Makes Ring Different?



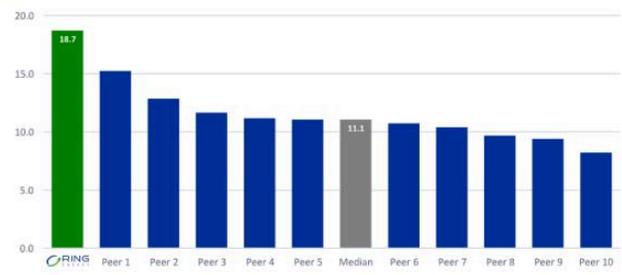
Differentiated Approach by Applying Unconventional Technology and Thinking to Conventional Permian Assets

✓ Ring Conventional Assets Characteristics: Shallow Base Decline, High Netbacks (NRI > 79%), Long Life Wells (> 35 years) and Highly Oil Weighted

PDP Decline¹: 2024E PDP Base Decline %



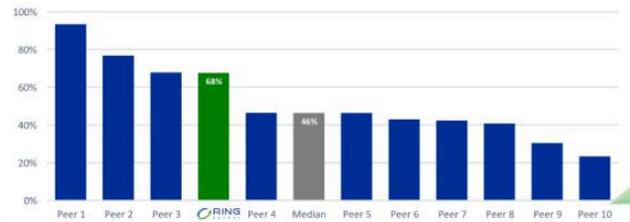
Reserve Life^{2,3}: YE 2024 SEC Proved Reserves / FY'24 Annualized Prod.



Netbacks: NRI %

High Operational Ownership
 ~96% Operated WI
 ~79% Oil NRI
 ~82% Gas NRI

% Oil^{2,3}: FY'24 Oil Sales Production



1. Source: Enverus as of Feb 2025, using ENVERUS base decline model function. The declines are all yearly declines using Aug/Sep/Oct 2024 as starting period for each company selected (by any size). Includes: Civitas, Devon, Diamondback, Mach Natural Resources, Magnolia, Orintiv, Permian Resources, Riley Permian, SM Energy (Midland) and Vital Energy.

2. Ring Energy decline is Pro Forma internal management estimates for PDP Ring legacy and the acquisition of Lime Rock's CBP assets.

3. Peers based on similar size sub \$2B market cap and/or other similar companies that have Permian assets: Amplify Energy, Berry Corporation, Crescent Energy, HighPeak Energy, Mach Natural Resources, Permian Resources, Riley Permian, Vital Energy, TXO Partners and W&T Offshore. Source information for data obtained from Peer Reports and Capital IQ and Factset as of 03/13/2025.

Distinguishing Attributes: High Operating Margins



Ring's **Conventional Assets** with High Netbacks Drive Strong Cash Operating Margins vs. Peers^{1,2}

1Q 2025 TTM Cash Operating Margin and Realized Pricing (\$/Boe)



Operational Excellence and Cost Control Drive Profitability

- **High oil weighting of 68%** (85% liquids) contributes to high realized pricing per Boe
- **Low cash operating costs** and maintaining cost discipline drive margin expansion
- Generating ~**\$26 per Boe in margin TTM** demonstrates strength of **long-life asset base**
- **Strong cash operating margins** allow the Company to withstand volatile commodity price swings
- Robust margins lead to increased cash flow, **debt reduction and stronger returns**

*“Improving operational margins leads to higher returns...pursuing strategic acquisitions of high margin assets leads to **sustainable** higher returns”*
- Paul McKinney

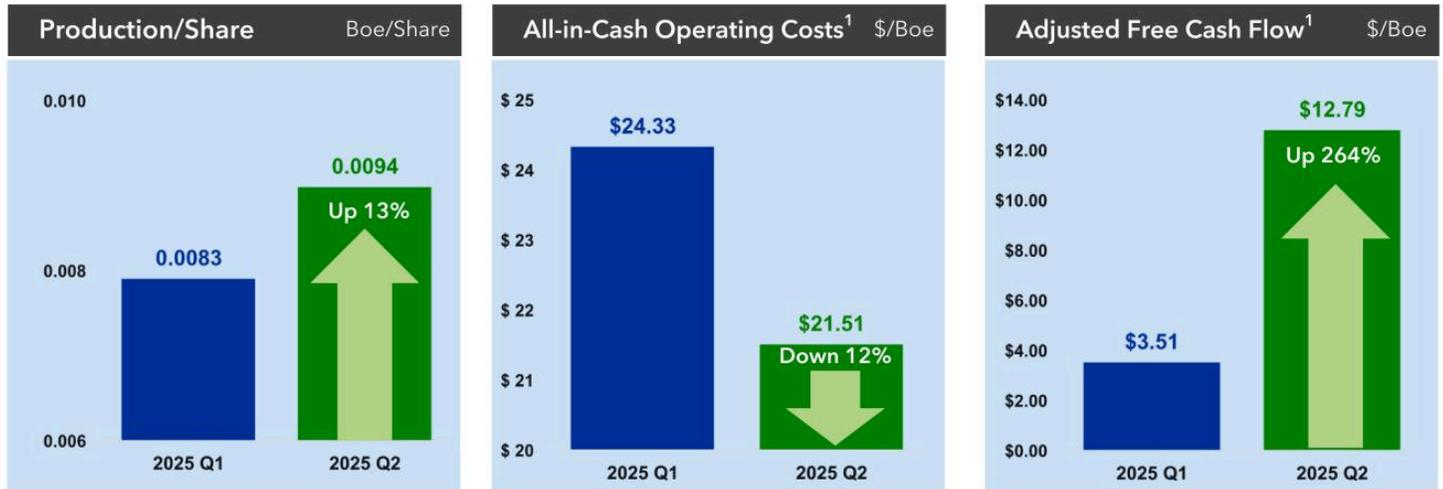
1. Peers include Amplify Energy, Battalion, Baytex, Berry Corporation, Civitas, Crescent Energy, Mach Natural Resources, Riley Permian, TXO Partners, Vital Energy and W&T Offshore.
 2. Source information for data obtained from Peer Reports and Capital IQ and Factset as of 8/1/2025.
 3. Cash Operating Margins is defined as revenues (excluding hedges) less LOE, cash G&A (excluding share-based compensation), interest expense, workovers, operating expenses, production taxes, ad valorem taxes and gathering/transportation costs.



Enhanced Value for Stockholders



Addition of Lime Rock CBP Assets and Strong Q2 Performance Led to Improved Metrics and ACF



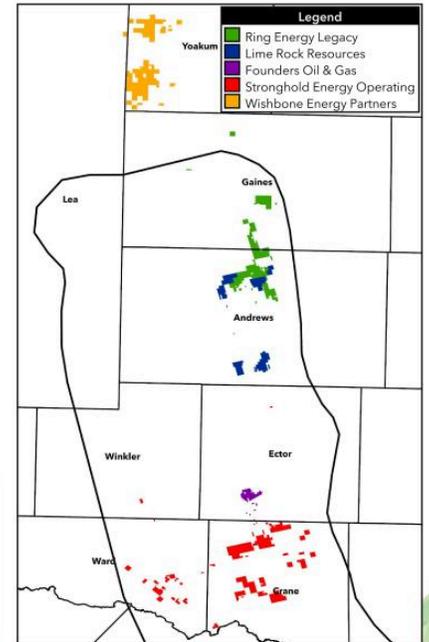
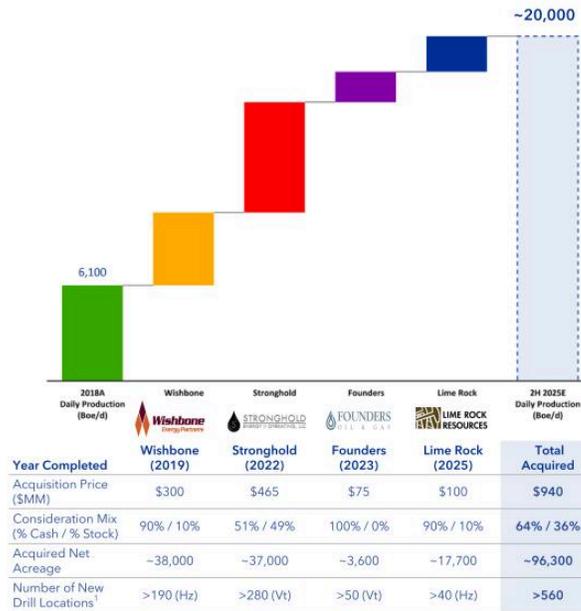
Track Record of Strategic Consolidation

Four Acquisitions Since 2019 Increases Net Production by >3.0x



Acquisition Track Record

- Ring's pursuit of accretive, **balance sheet enhancing acquisitions** is a key component of our future growth
- M&A wave of conventional Permian assets** from majors, large independents, private equity-backed operators and private family-owned companies
- Limited buyer competition** from public companies **uniquely positions Ring** as a consolidator for future acquisitions
- Experienced management team** with shared vision and **positioned to capitalize** on attractive M&A opportunities
- Track record of disciplined M&A, which has allowed Ring to acquire **undeveloped locations at a minimal acreage cost** since proved developed value of reserves has underpinned purchase price for the past four acquisitions

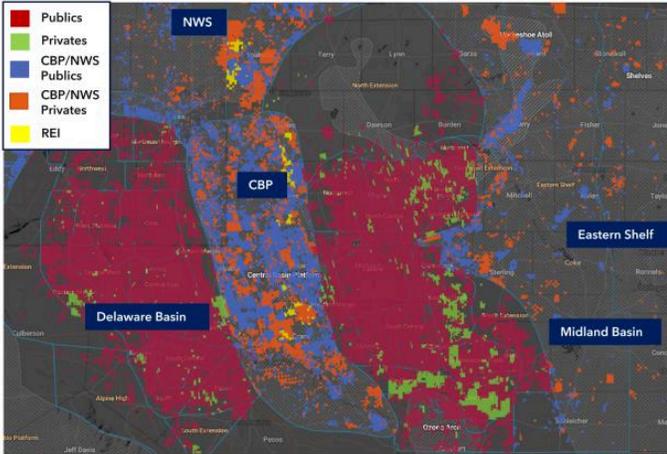


Acreage includes operated and Non-Operated WI

Permian Basin - Conventional Opportunities



Focused on Consolidating Conventional Assets in the Central Basin Platform & Northwest Shelf



- Acquire accretive, balance sheet enhancing CBP & NWS assets**
- ✓ CBP & NWS remain the "shale era" **underexplored opportunity in the Permian Basin**
 - ✓ Conventional opportunities are the focus of Ring Energy's **deep bench of technical talent**
 - ✓ **Ring has a proven track record** of generating superior returns by applying new drilling and completion technologies to overlooked conventional zones
 - ✓ **M&A wave of conventional targets** continues with divestitures from **majors and large independents**
 - ✓ **Lower cost, shallower decline, and less public E&P competition** sets the stage for accretive acquisitions
 - ✓ We view CBP & NWS assets as **targets for growth**



The Prize in CBP & NWS (Texas Only) is... ~ 396,000 Boepd (G) 82% Oil (April, 2025)

Source: Enverus. Companies include: Basin O&G, Blackbeard Operating, Boyd & McWilliams, Burk Royalty, ConocoPhillips, Crescent Energy, Diversified, Elevation Resources, Formenters Partners, Hilcorp, Kinder Morgan, OXY, Riley Petroleum, Ring Energy, Diversified Energy, Mach Natural Resources, Textland Petroleum, Diamondback Energy and Two P Partners

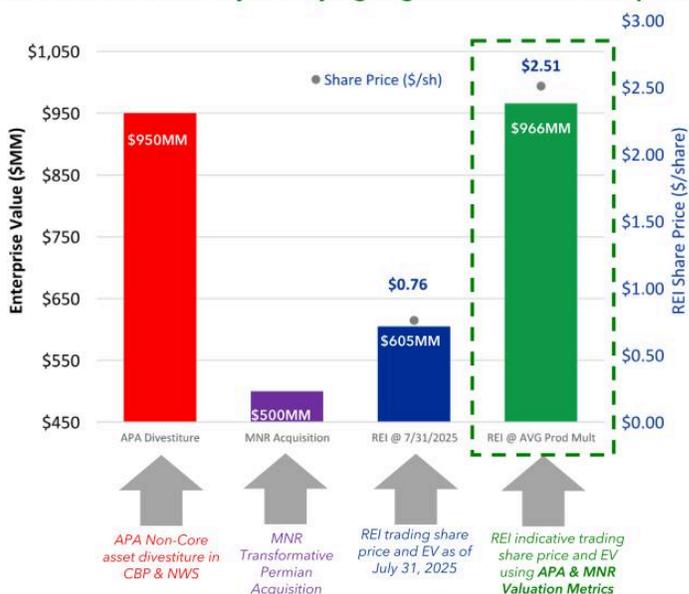
Ring Trading at Discount Compared to Recent Transactions



REI Suggested Valuation Using APA Divestiture and MNR Acquisition Valuation Metrics for CBP & NWS Assets

Public and Private Buyers Paying Higher Valuation Multiples for Conventional Permian Assets

MNR Permian Acquisition ⁵	
Date Announced	7/10/2025
Sale Price (\$MM)	\$500
Net Production (Boe/d)	11,000
\$ per Boe/d	\$45,455
APA Permian Divestiture ¹	
Date Announced	9/10/2024
Sale Price (\$MM)	\$950
Net Production (Boe/d)	21,000
\$ per Boe/d	\$45,238
Current REI Valuation ⁴	
7/31/2025 Share Price	\$0.76
Shares Outstanding (MM)	~207
Equity Value (\$MM)	\$157
Debt Outstanding Q225	\$448
Enterprise Value (\$MM)	\$605
Q2 25 Net Production (Boe/d)	21,295
\$ per Boe/d	\$28,410
REI at APA & MNR Valuation Metrics	
Avg APA/MNR \$ per Boe/d	\$45,347
EV (\$MM) @ Avg Prod Metric	\$966
Equity Value (\$MM)	\$518
Share Price (\$)	\$2.51



Asset Metrics Comparison	REI	APA Divestiture ^{1,2}	MNR Acquisition ^{2,5}
Q2 25 Net Production (Boe/d)	21,295	21,000	11,000
% Oil	68%	57%	98%
Q2 2025 Field Level Margin ³ (\$/Boe)	>\$29	< REI	< REI
2024 PDP ⁴ Decline %	22%	7%	8%
Q2 2025 LOE (\$/Boe)	\$10.45	> REI	> REI
CO2 Operations	NO	YES	NO
Operated Well Count (G)	~1,035	~5,100+	~4,600+

1. APA Corp press release on September 10, 2024, asset sale of non-core properties in Permian Basin.
2. Source Enverus as of 11/5/2024 for APA and Enverus as of 8/2/2025 for MNR.
3. Field Level Margin \$ per Boe is calculated as realized \$ per Boe minus LOE, GP&T, operating lease exp., severance and ad valorem taxes.
4. Ring Energy decline is Pro Forma internal management estimates for PDP Ring legacy and the acquisition of Lime Rock's CBP assets.
5. MNR press release on July 10, 2025, transformative acquisition in Permian Basin.

Robust Value Proposition Through Commodity Price Cycles



2025 and Beyond



Remaining **focused on maximizing FCF generation** to strengthen the balance sheet



Strong Cash Operating margins help deliver superior results & helps **manage risk in market downturns**



Disciplined capital program retains flexibility to respond to changing market conditions, **delivering competitive returns**



Pursuing accretive, **balance sheet enhancing acquisitions** to increase scale, lower break-even costs, build inventory and accelerate ability to pay down debt



Target **leverage ratio below 1.0x** and position Ring to **return capital to stockholders**





Q2 2025 EARNINGS & UPDATED GUIDANCE | August 7, 2025 | NYSE AMERICAN: REI

FINANCIAL OVERVIEW

www.ringenergy.com



Historical Metrics

Quarterly Analysis of ACFF¹

Leverage Ratio (LTM)¹



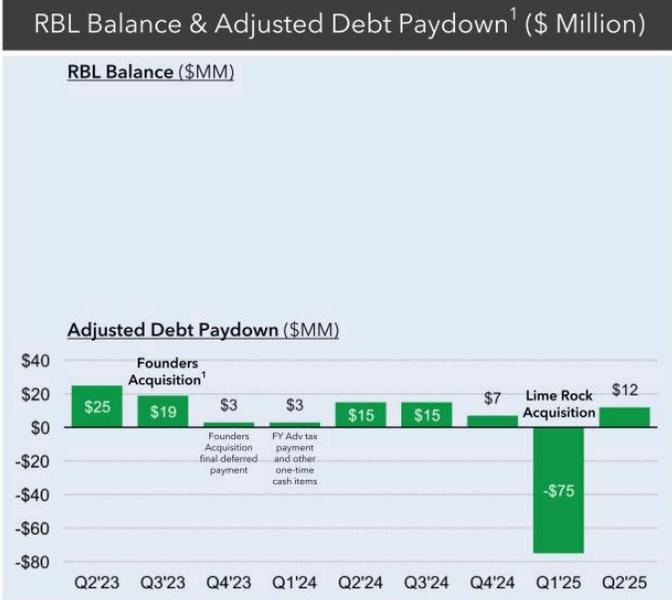
Disciplined and Efficient Capital Spending Focused on Sustainably Generating ACFF
 Enhances Our Unrelenting Goal to Strengthen the Balance Sheet

1. Adjusted EBITDA, Adjusted Free Cash Flow ("ACFF"), and Leverage Ratio are Non-GAAP financial measures. See Appendix and prior releases for reconciliation to GAAP measures.
 2. Net Interest Expense included in table is interest expense net of interest income and excludes deferred financing costs amortization.



Reducing Debt & Increasing Liquidity

Disciplined Capital Spending & Sustainably Generating AFCF

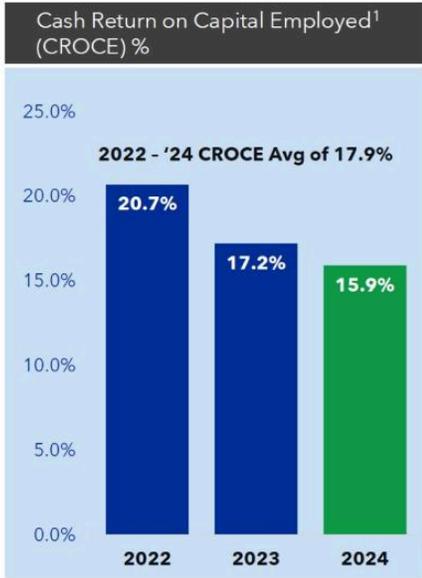


1. Paydown of \$19 million is net of the \$50 million that was borrowed to fund the Founders Acquisition.
 2. Liquidity is defined as cash and cash equivalents plus available borrowings under Ring's credit agreement.



Competitive Value for Stockholders

Track Record of 3 Consecutive Years of Corporate Returns Above 15% Despite Drop in Commodity Prices



Strong CROCE %

- **Disciplined and successful** capital program driving returns
- **Shallow decline production base** contributes to higher returns
- **High quality** inventory together with **operating proficiency** and efficient execution on capital program led to **increased profitability**
- Multiple asset core areas in NWS & CBP with existing infrastructure provide **diverse inventory** of high return, low cost horizontals and verticals **providing flexibility** to react to volatile market conditions and **ability to maximize ACF generation**





Q2 2025 EARNINGS & UPDATED GUIDANCE | August 7, 2025 | NYSE AMERICAN: REI

ASSET OVERVIEW

www.ringenergy.com



Committed to Sustainable Success



2024 Sustainability Report

[Download Report PDF](#)



Progressing our ESG Journey

- Created **ESG Task Force** and established **Target Zero 365 (TZ-365)** Safety & Environmental Initiative in 2021 to monitor and guide the Company's adherence to ESG standards.
 - Designed to protect the workforce, environment, communities and financial sustainability.
 - Focused on **Safety-first** environment and achieving high percentage of **Target Zero Days**.
- 2024 YoY reduction of **methane emissions by ~25%**
- 1H 2025 Continued focus on improving internal processes and **minimizing environmental impact**.
 - Completed implementation of **contractor management** program and initiated **contractor orientation** process to support and ensure safe work practices within our contract work force.
 - Initiated implementation of **enhanced facility maintenance program** to proactively eliminate leaks and spills.
- 2025 Capital Program includes **Emission Reduction** plans with:
 - Continued upgrades of **Tank Vent Control Systems** including **High and Low pressure Flares**.
 - Continued upgrades of vessel controls to **eliminate pneumatic devices** and/or **convert to non-vent controls**.
 - Migrating **Leak Detection and Repair** program in-house to increase quality and reduce costs.

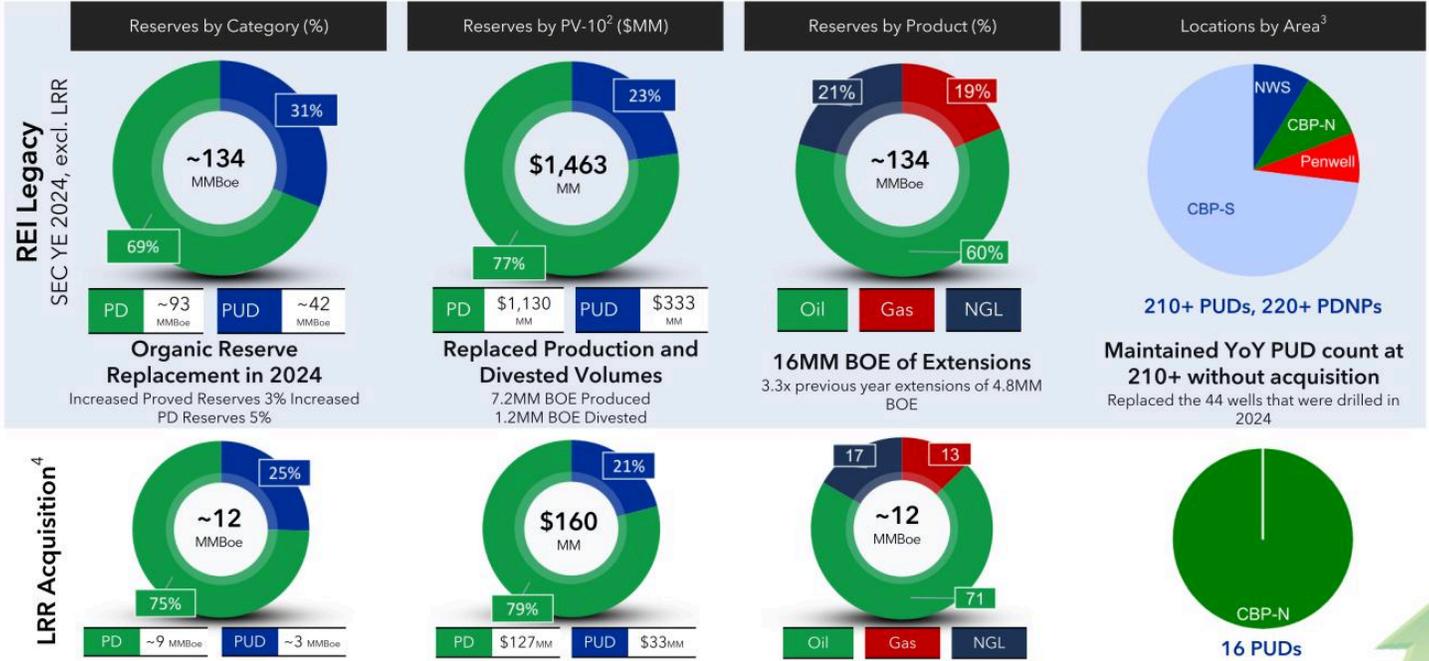
A Target Zero Day

is a Day that Results in:

- ✓ Zero Company or Contractor OSHA Recordable Injury, and
- ✓ Zero Agency Reportable Spill or Release as Defined by TRRC, EPA, TCEO, etc., and
- ✓ Zero Preventable Vehicle Incidents, and
- ✓ Zero H2S Alarms of 10PPM or Greater



Proved Reserves¹ and Inventory



1. Reserves as of Dec 31, 2024 utilizing SEC prices, YE24 SEC Pricing Oil \$71.96 per bbl Gas \$2.130 per Mcf.
 2. PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
 3. Includes all locations operated and non-operated across "PDNP" and "PUD" reserve categories and project types.
 4. LRR Acquisition utilizing SEC prices for TTM ended March 31, 2025, Oil \$71.00 per bbl Gas \$2.44 per Mcf.



Assets Overview

Deep Inventory of High-Return Drilling and Re-Completion Locations

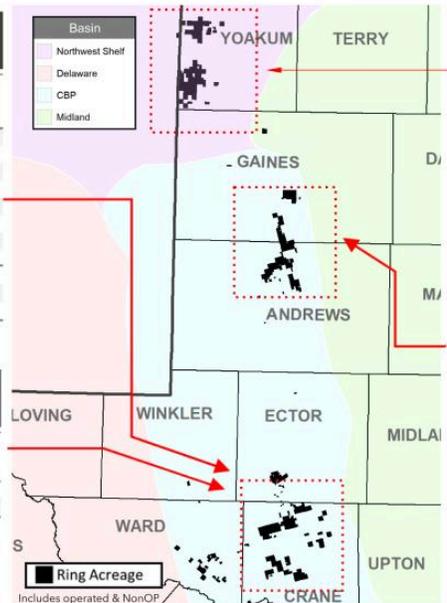


Select Recent New Drill Vertical Well Results - Central Basin Platform

Geological Region	Area	Well Name	Peak IP 30 / 60 (Boepd)	Oil (%)	WI (%)	
2024	CBP	PJ Lea	PJ Lea #4008M ^{1,2}	210	81%	100%
	CBP	PJ Lea	PJ Lea #3909M ^{1,2}	287	81%	100%
	CBP	PJ Lea	PJ Lea #3912M ^{1,2}	275	80%	100%
	CBP	PJ Lea	PJ Lea 4703M ^{1,2}	224	77%	100%
	CBP	Penwell	Scharbauer C NW #103 ^{1,2}	342	76%	100%
	CBP	Penwell	Millard D #104 ^{1,2}	299	86%	100%
2025	CBP	Penwell	Millard E 105 ^{1,2}	236	80%	100%
	CBP	Penwell	Scharbauer C 103 ^{1,2}	273	86%	100%
	CBP	PJ Lea	PJ Lea #4704M ^{1,2}	342	78%	100%
	CBP	Penwell	Millard D 106 ^{1,2}	351	74%	100%
	CBP	Penwell	Scharbauer C 302 ^{1,2}	267	86%	100%

Select Recent Re-Completion Well Results - Central Basin Platform

Geological Region	Area	Well Name	Peak IP 60 (Boepd)	Oil (%)	WI (%)	
2024	CBP	Henderson	Henderson M F 05603G ^{1,2}	211	86%	100%
	CBP	Henderson	Henderson M F 190 ^{1,3}	172	88%	100%



Select Recent New Drill Horizontal Well Results - Northwest Shelf

Geological Region	Area	Well Name	Peak IP 30 / 60 (Boepd)	Oil (%)	Lateral Length (ft)	WI (%)	
2024	NWS	Platang	Matador 646 B #4H ²	450	90%	5048	100%
	NWS	Platang	Matador 646 C #2H ²	326	91%	5064	100%
	NWS	Platang	Cougar 726 2H ²	334	85%	5076	100%
2025	NWS	Platang	Red Raider 663 5H ²	574	88%	5053	75%
	NWS	Platang	Red Raider 663 A 6H ²	541	89%	5043	75%
	NWS	Platang	Red Raider 663 B 7H ²	554	89%	5059	75%
NWS	Platang	Red Raider 663 C 8H ²	678	88%	6402	75%	

Select Recent New Drill Horizontal Well Results - Central Basin Platform

Geological Region	Area	Well Name	Peak IP 30 / 60 (Boepd)	Oil (%)	Lateral Length (ft)	WI (%)	
2024	CBP	Shafter Lake	University Block 14 Cons. #2401H ¹	336	95%	5056	100%
	CBP	Shafter Lake	University 14S #1402H ²	411	97%	5074	100%
	CBP	Shafter Lake	Homer 1H ²	313	93%	5039	100%
	CBP	Shafter Lake	Savage 1H ²	428	97%	4998	100%
	CBP	Shafter Lake	Harmonia 1H ²	263	97%	5039	100%

1. Vertical completion no lateral length noted.
2. Peak IP 60 (Boepd) based on best rolling 60-day average.
3. Peak IP 30 (Boepd) based on best continuous rolling 30-day average, due to lack of 60 day production data.
4. Peak IP 15 (Boepd) based on best continuous rolling 15-day average, due to lack of 60 day production data.



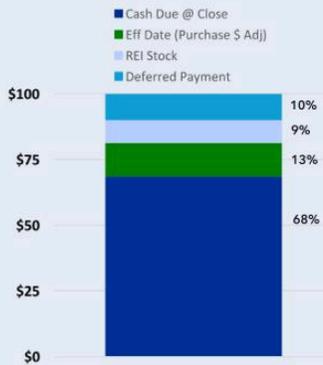
LRR Acquisition Expands Legacy High-Return Area



Continuing Our Transformation to a Scaled Conventional Permian Operator

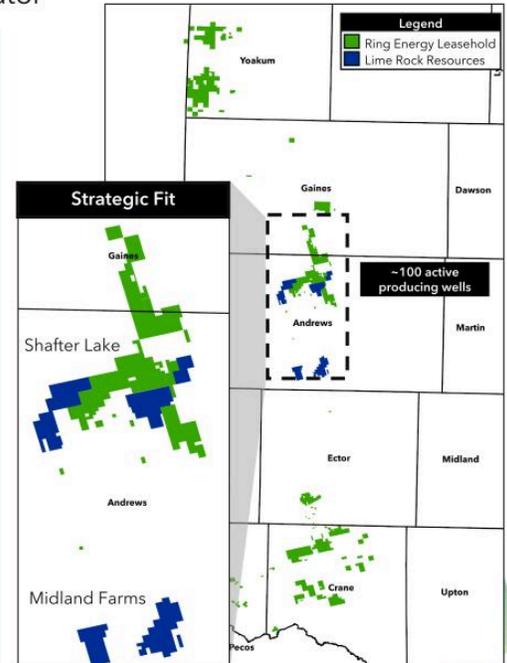
Transaction Summary (\$MM)

- ✓ Bolt-on acquisition of Lime Rock's Shafter Lake and Midland Farms assets in Andrews County
- ✓ \$100mm purchase price
- ✓ Effective October 1, 2024
- ✓ 6-mo Purchase price adjustment ~\$13mm



Asset Overview

- ✓ Closed on March 31, 2025
- ✓ ~19,250 gross / 17,700 net acres (100% HBP) mostly contiguous to Ring's existing footprint
- ✓ ~2,300 Boe/d (>75% Oil)¹ average Q1'25 net production
- ✓ Shallow PDP NTM decline at 13%
- ✓ ~\$121mm of oil-weighted PD PV-10 at YE'24 SEC pricing
- ✓ ~\$31mm LTM Adj. EBITDA² generated with no drilling capital by prior operator
- ✓ >40 gross drilling locations³ weighted to San Andres that immediately compete for capital
- ✓ Q1'25 Adj EBITDA³ margin of 59% and <\$40/bbl breakeven on San Andres inventory
- ✓ Low total well count with minimal P&A liability
- ✓ Exposure to **emerging plays** (Barnett & Woodford Shale)
- ✓ Robust SWD capacity

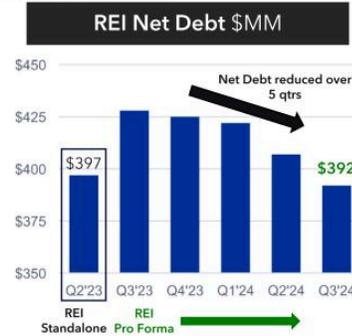
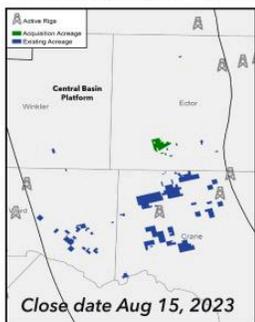


1. Source: Lime Rock Preliminary Settlement Statement.
 2. Adjusted EBITDA, and Adjusted Free Cash Flow are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
 3. Includes all locations operated and non-operated across "PDNP" and "PUD" reserve categories and 2P/3P locations.

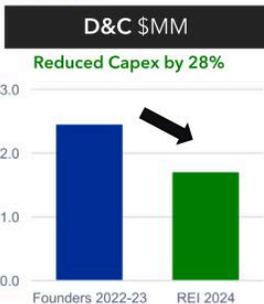
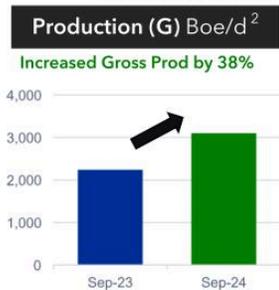
Impact of Founders Acquisition

Performance Exceeded Initial Expectations

REI Pro Forma - Post Closing Performance



Founders Penwell Asset in Ector County - Post Closing Performance

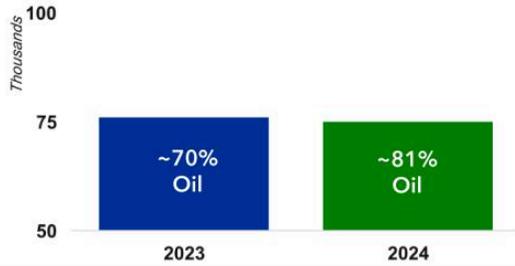


Assets Overview

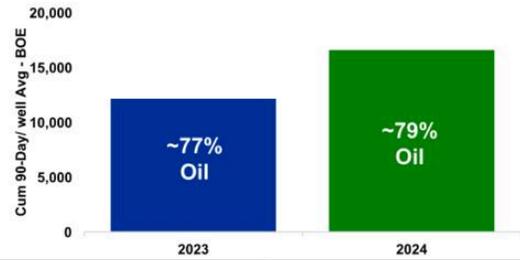


New Drill Inventory Performance 2023 vs 2024 *(2025 not enough wells drilled YTD for statistical comparison)*

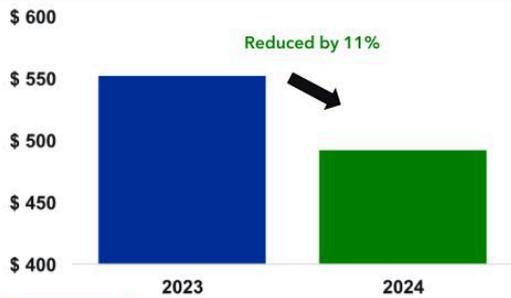
Consistent HZ Well Performance
San Andres Horizontal Play EUR (MBoe) per 1000' Lateral Feet



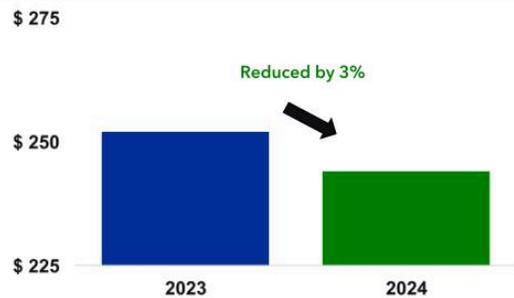
Enhanced Vertical Well Performance
CBP Vertical Multi-Stacked Play



D&C Capex \$ per Effective Lateral Foot



Vertical D&C Capex¹ \$ per Frac Stage (\$M)



1. PJ Lea new drills are 6 frac stages and Penwell new drills are 7 frac stages.

San Andres Horizontal Play Characteristics

Proven, Conventional, Top Tier Returns



	San Andres Hz	Delaware Hz	Midland Hz
High ROR Oil Play	✓	✓	✓
Low D&C Costs	✓		
Lower 1 st Year Decline	✓		
Low Lease Acquisition Cost	✓		
Long life wells	✓		
Oil IPs >750 Bbl/d		✓	✓
Multiple Benches		✓	✓
> 85% Oil	✓		
\$30-35/Bbl D&C Break-even ²	✓		

- Permian Basin has produced >30 BBbl
 - San Andres accounts for ~40%
- Low D&C costs¹ \$2.2 - \$3.3 MM per Hz well
- Vertical depth of ~5,000'
- Typical oil column of 200' - 300'
- Life >35+ years
- Initial peak oil rates of 300 - 700 Bbl/d
- Higher primary recovery than shales
- Potential for waterflood and CO₂ flood



1. D&C capex range is for CBP & NWS 1.0 & 1.5 mile laterals in 2024.
 2. Break-even costs is for core inventory in NWS & CBP horizontal asset areas. The range in break-even based on YTD capex spend and depends on lateral length, asset area, completion and artificial lift type.

Vertical Multi-Stacked Pay Characteristics

Proven, Conventional, Top Tier Returns



	CBP Vt Stack & Frac	Delaware Hz	Midland Hz
High ROR Oil Play	✓	✓	✓
Low D&C Costs	✓		
Lower 1 st Year Decline	✓		
Low Lease Acquisition Cost	✓		
Long life wells	✓		
Oil IPs >750 Bbl/d		✓	✓
Multiple Benches	✓	✓	✓
High NRI's	✓		
\$35-\$40/Bbl D&C Break-even ²	✓		

- Central Basin Platform has produced >15 BBboe
 - Vertical multi-stage fracs targeting legacy reservoirs that have been productive throughout the basin (Clearfork to Wolfcamp)
- Low D&C costs¹ \$1.0 - \$1.8 MM per well
- Targeted Vertical completion depths of ~4,000-7,000'
- Typical oil column of 1,000-1,500'
- Life >30+ years
- Initial peak oil rates of 150 - 400 Bbl/d
- Higher primary recovery than shales
- Potential for waterflood and CO₂ flood



1. D&C capex range for verticals include all CBP-S inventory.

2. Break-even costs is for core inventory in NWS & CBP horizontal asset areas. The range in break-even based on YTD capex spend and depends on lateral length, asset area, completion and artificial lift type.



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THANK YOU



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APPENDIX

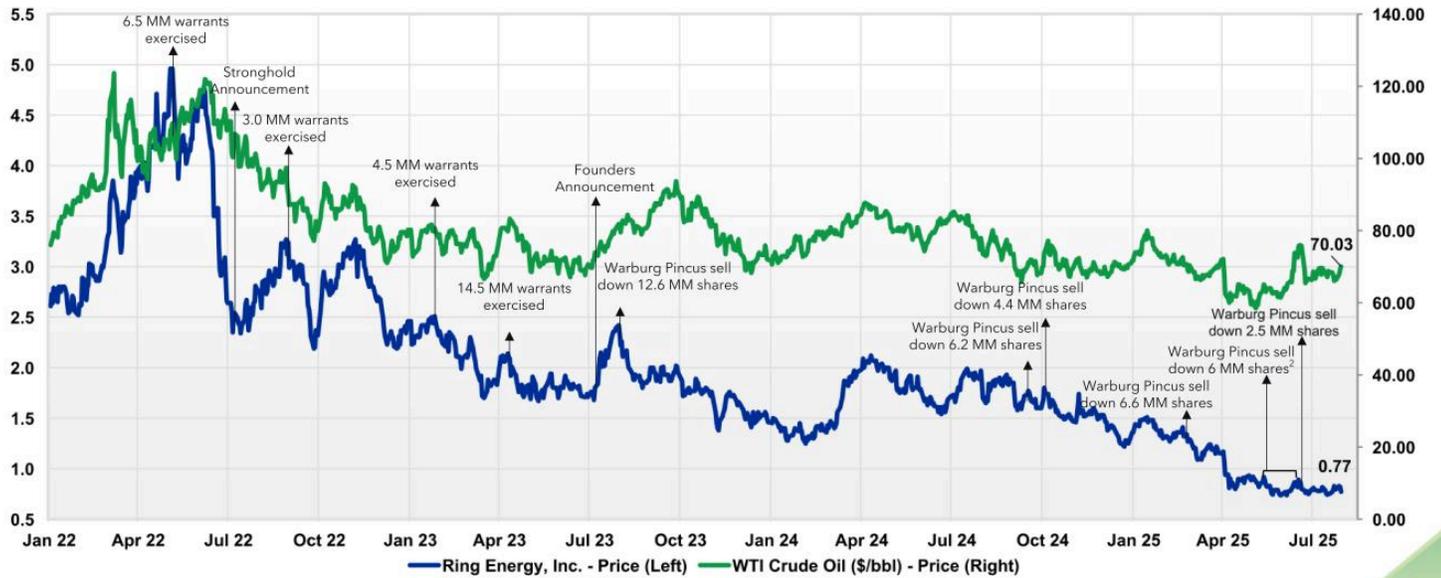
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REI Historical Price Performance¹



Price Performance Since January 1, 2022



1. Sources Factset as of 7/30/2025
 2. ~6MM shares sold between 5/12/2025 - 6/12/2025 in daily allotments between 27k and 652k shares
 3. Warburg no longer required to file Section 16 Reports (i.e. Form 4s) due to less than 10% ownership

Financial Overview



Derivative Summary as of June 30, 2025

Oil Hedges (WTI)								
	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
Swaps:								
Hedged volume (Bbl)	471,917	241,755	608,350	577,101	171,400	529,000	509,500	492,000
Weighted average swap price	\$ 68.64	\$ 65.56	\$ 67.95	\$ 67.41	\$ 62.26	\$ 65.34	\$ 62.82	\$ 60.45
Two-way collars:								
Hedged volume (Bbl)	225,400	404,800	—	—	379,685	—	—	—
Weighted average put price	\$ 65.00	\$ 60.00	\$ —	\$ —	\$ 60.00	\$ —	\$ —	\$ —
Weighted average call price	\$ 78.91	\$ 75.68	\$ —	\$ —	\$ 72.50	\$ —	\$ —	\$ —
Oil Hedges (basis differential)								
	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
Argus basis swaps:								
Hedged volume (Bbl)	183,000	276,000	—	—	—	—	—	—
Weighted average spread price ⁽¹⁾	\$ 1.00	\$ 1.00	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —

(1) The oil basis swap hedges are calculated as the fixed price (weighted average spread price above) less the difference between WTI Midland and WTI Cushing, in the issue of Argus Americas Crude.

Gas Hedges (Henry Hub)								
	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
NYMEX Swaps:								
Hedged volume (MMBtu)	300,500	128,400	140,600	662,300	121,400	613,300	—	—
Weighted average swap price	\$ 3.88	\$ 4.25	\$ 4.20	\$ 3.54	\$ 4.22	\$ 3.83	\$ —	\$ —
Two-way collars:								
Hedged volume (MMBtu)	309,350	748,000	694,500	139,000	648,728	128,000	717,000	694,000
Weighted average put price	\$ 3.17	\$ 3.10	\$ 3.50	\$ 3.50	\$ 3.10	\$ 3.50	\$ 3.99	\$ 3.00
Weighted average call price	\$ 4.98	\$ 4.40	\$ 5.11	\$ 5.42	\$ 4.24	\$ 5.42	\$ 5.21	\$ 4.32
Gas Hedges (Basis Differential)								
	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
EI Paso Permian Basin basis swaps:								
Hedged volume (MMBtu)	381,725	363,200	—	—	—	—	700,000	—
Weighted average spread price ⁽²⁾	\$ 1.69	\$ 1.69	\$ —	\$ —	\$ —	\$ —	\$ 0.74	\$ —

(2) The gas basis swap hedges are calculated as the Henry Hub natural gas price less the fixed amount specified as the weighted average spread price above.

The Company has hedged:

- Bal2025: ~1.3 million barrels of oil at avg downside price of \$64.87
- 2026: ~2.3 million barrels of oil at avg downside price of \$65.44
- Bal2025: ~1.5 BCF of natural gas at avg downside price of \$3.37
- 2026: ~3.1 BCF of natural gas at avg downside price of \$3.55



Income Statement and Operational Stats



Income Statement

	(Unaudited)					
	Three Months Ended			Six Months Ended		
	June 30, 2025	March 31, 2024	June 30, 2024	June 30, 2025	June 30, 2024	
Oil, Natural Gas, and Natural Gas Liquids Revenues	\$ 82,602,759	\$ 79,091,207	\$ 99,139,349	\$ 161,693,966	\$ 193,642,485	
Costs and Operating Expenses						
Lease operating expenses	20,245,981	19,677,552	19,309,017	39,923,533	37,669,451	
Gathering, transportation and processing costs	133,809	203,612	107,629	337,421	273,683	
Ad valorem taxes	1,648,647	1,532,108	1,337,276	3,180,755	3,482,907	
Oil and natural gas production taxes	3,832,607	3,584,455	3,627,264	7,417,062	8,055,567	
Depreciation, depletion and amortization	25,569,914	22,615,983	24,699,421	48,185,897	48,491,871	
Asset retirement obligation accretion	382,251	326,549	352,184	708,800	703,018	
Operating lease expense	175,090	175,091	175,090	350,181	350,181	
General and administrative expense (including share-based compensation)	7,138,519	8,619,976	7,713,534	15,758,495	15,182,756	
Total Costs and Operating Expenses	59,126,818	56,735,326	57,321,415	115,862,144	114,209,434	
Income from Operations	23,475,941	22,355,881	41,817,934	45,831,822	79,433,051	
Other Income (Expense)						
Interest income	69,658	90,058	144,933	159,716	223,477	
Interest (expense)	(11,757,404)	(9,498,786)	(10,946,127)	(21,256,190)	(22,445,071)	
Gain (loss) on derivative contracts	14,648,054	(928,790)	(1,828,599)	13,719,264	(20,843,094)	
Gain (loss) on disposal of assets	155,293	124,610	51,338	279,903	89,693	
Other income	150,770	8,942	—	159,712	25,686	
Net Other Income (Expense)	3,266,371	(10,203,966)	(12,578,455)	(6,937,595)	(42,949,309)	
Income Before Provision for Income Taxes	26,742,312	12,151,915	29,239,479	38,894,227	36,483,742	
Provision for Income Taxes	(6,107,425)	(3,041,177)	(6,820,485)	(9,148,602)	(8,549,371)	
Net Income	\$ 20,634,887	\$ 9,110,738	\$ 22,418,994	\$ 29,745,625	\$ 27,934,371	
Basic Earnings per Share	\$ 0.10	\$ 0.05	\$ 0.11	\$ 0.15	\$ 0.14	
Diluted Earnings per Share	\$ 0.10	\$ 0.05	\$ 0.11	\$ 0.15	\$ 0.14	
Basic Weighted-Average Shares Outstanding	206,522,356	199,314,182	197,976,721	202,964,856	197,684,638	
Diluted Weighted-Average Shares Outstanding	206,982,327	201,072,594	200,428,813	204,085,207	199,845,512	

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Operational Stats

	(Unaudited)					
	Three Months Ended			Six Months Ended		
	June 30, 2025	March 31, 2025	June 30, 2024	June 30, 2025	June 30, 2024	
Net sales volumes:						
Oil (Bbls)	1,320,508	1,086,694	1,239,731	2,407,202	2,458,568	
Natural gas (Mcf)	1,703,808	1,615,196	1,538,347	3,319,004	3,034,854	
Natural gas liquids (Bbls)	333,374	299,366	304,448	632,740	568,250	
Total oil, natural gas and natural gas liquids (Boe)⁽¹⁾	1,937,850	1,655,259	1,800,570	3,593,109	3,532,627	
% Oil	68 %	66 %	69 %	67 %	70 %	
% Natural Gas	15 %	16 %	14 %	15 %	14 %	
% Natural Gas Liquids	17 %	18 %	17 %	18 %	16 %	
Average daily sales volumes:						
Oil (Bbls/d)	14,511	12,074	13,623	13,299	13,509	
Natural gas (Mcf/d)	18,723	17,947	16,905	18,337	16,675	
Natural gas liquids (Bbls/d)	3,663	3,326	3,346	3,496	3,122	
Average daily equivalent sales (Boe/d)	21,295	18,392	19,786	19,851	19,410	
Average realized sales prices:						
Oil (\$/Bbl)	\$ 62.69	\$ 70.40	\$ 80.09	\$ 66.17	\$ 77.93	
Natural gas (\$/Mcf)	(1.31)	(0.19)	(1.93)	(0.77)	(1.25)	
Natural gas liquids (\$/Bbls)	6.19	9.65	9.27	7.83	10.29	
Barrel of oil equivalent (\$/Boe)	\$ 42.63	\$ 47.78	\$ 55.06	\$ 45.00	\$ 54.82	
Average costs and expenses per Boe (\$/Boe):						
Lease operating expenses	\$ 10.45	\$ 11.89	\$ 10.72	\$ 11.11	\$ 10.66	
Gathering, transportation and processing costs	0.07	0.12	0.06	0.09	0.08	
Ad valorem taxes	0.85	0.93	0.74	0.89	0.99	
Oil and natural gas production taxes	1.98	2.17	2.01	2.06	2.28	
Depreciation, depletion and amortization	13.19	13.66	13.72	13.41	13.73	
Asset retirement obligation accretion	0.20	0.20	0.20	0.20	0.20	
Operating lease expense	0.09	0.11	0.10	0.10	0.10	
G&A (including share-based compensation)	3.68	5.21	4.28	4.39	4.30	
G&A (excluding share-based compensation)	2.99	4.19	3.13	3.54	3.22	
G&A (excluding share-based compensation and transaction costs)	2.99	4.18	3.13	3.54	3.22	

(1) Boe is determined using the ratio of six Mcf of natural gas to one Bbl of oil (totals may not compute due to rounding.) The conversion ratio does not assume price equivalency and the price on an equivalent basis for oil, natural gas, and natural gas liquids may differ significantly.

Balance Sheet	(Unaudited)	
	June 30, 2025	December 31, 2024
ASSETS		
Current Assets		
Cash and cash equivalents	\$ —	\$ 1,866,395
Accounts receivable	38,729,543	36,172,316
Joint interest billing receivables, net	791,352	1,083,164
Derivative assets	14,815,235	5,497,057
Inventory	5,384,553	4,047,819
Prepaid expenses and other assets	2,716,824	1,781,341
Total Current Assets	62,427,517	50,448,092
Properties and Equipment		
Oil and natural gas properties, full cost method	1,949,768,881	1,809,309,848
Financing lease asset subject to depreciation	3,712,233	4,634,556
Fixed assets subject to depreciation	3,494,678	3,389,907
Total Properties and Equipment	1,956,975,792	1,817,334,311
Accumulated depreciation, depletion and amortization	(521,741,945)	(475,212,325)
Net Properties and Equipment	1,435,233,847	1,342,121,986
Operating lease asset	1,599,335	1,906,264
Derivative assets	6,614,480	5,473,375
Deferred financing costs	10,456,692	8,149,757
Total Assets	\$ 1,516,330,871	\$ 1,408,099,474
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts payable	\$ 82,422,634	\$ 95,729,261
Income tax liability	675,352	328,985
Financing lease liability	724,527	906,119
Operating lease liability	674,927	648,204
Derivative liabilities	2,322,147	6,410,547
Notes payable	1,488,419	496,397
Deferred cash payment	9,604,736	—
Asset retirement obligations	414,974	517,674
Total Current Liabilities	98,327,716	105,037,187
Non-current Liabilities		
Deferred income taxes	37,456,550	28,591,802
Revolving line of credit	448,000,000	385,000,000
Financing lease liability, less current portion	580,604	647,078
Operating lease liability, less current portion	1,061,124	1,405,837
Derivative liabilities	3,864,413	2,912,745
Asset retirement obligations	29,144,695	25,864,843
Total Liabilities	618,435,102	549,459,492
Commitments and contingencies		
Stockholders' Equity		
Preferred stock - \$0.001 par value; 50,000,000 shares authorized; no shares issued or outstanding	—	—
Common stock - \$0.001 par value; 450,000,000 shares authorized; 206,542,615 shares and 198,561,378 shares issued and outstanding, respectively	206,542	198,561
Additional paid-in capital	809,921,900	800,419,719
Retained earnings (Accumulated deficit)	87,767,327	58,021,702
Total Stockholders' Equity	897,895,769	858,639,982
Total Liabilities and Stockholders' Equity	\$ 1,516,330,871	\$ 1,408,099,474

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Statements of Cash Flows	(Unaudited)					
	Three Months Ended			Six Months Ended		
	June 30, 2025	March 31, 2025	June 30, 2024	June 30, 2025	June 30, 2024	
Cash Flows From Operating Activities						
Net income	\$ 20,634,887	\$ 9,110,738	\$ 22,418,994	\$ 29,745,625	\$ 27,934,371	
Adjustments to reconcile net income to net cash provided by operating activities:						
Depreciation, depletion and amortization	25,569,914	22,615,983	24,699,421	48,185,897	48,491,871	
Asset retirement obligation accretion	382,251	326,549	352,184	708,800	703,018	
Amortization of deferred financing costs	1,836,174	1,238,493	1,221,608	3,074,667	2,443,215	
Share-based compensation	1,351,839	1,690,958	2,077,778	3,042,797	3,801,610	
Credit loss expense	205	17,917	14,937	18,122	178,777	
(Gain) loss on disposal of assets	(155,293)	(124,810)	(89,693)	(279,903)	(89,693)	
Deferred income tax expense (benefit)	5,950,639	2,805,346	6,621,128	8,755,985	8,206,573	
Excess tax expense (benefit) related to share-based compensation	9,326	99,437	46,972	108,763	87,780	
(Gain) loss on derivative contracts	(14,648,054)	928,790	1,828,599	(13,719,264)	20,843,094	
Cash received (paid) for derivative settlements, net	677,843	(553,594)	(2,594,497)	124,249	(4,056,012)	
Changes in operating assets and liabilities:						
Accounts receivable	(1,809,302)	(564,158)	2,955,975	(2,373,460)	(2,284,512)	
Inventory	(2,083,798)	747,064	189,121	(1,336,734)	360,537	
Prepaid expenses and other assets	(1,560,295)	824,812	(1,281,279)	(935,483)	(747,575)	
Accounts payable	(2,495,394)	(10,385,137)	(7,712,355)	(12,880,531)	(9,313,631)	
Settlement of asset retirement obligation	(363,691)	(207,580)	(160,963)	(571,271)	(752,324)	
Net Cash Provided by Operating Activities	33,297,251	28,371,008	50,617,930	61,668,259	95,807,099	
Cash Flows From Investing Activities						
Payments for the Lime Rock Acquisition	—	(70,859,769)	—	(70,859,769)	—	
Payments to purchase oil and natural gas properties	(150,183)	(647,106)	(147,004)	(797,289)	(622,862)	
Payments to develop oil and natural gas properties	(18,173,374)	(31,083,507)	(36,554,719)	(49,256,881)	(75,459,527)	
Payments to acquire or improve fixed assets subject to depreciation	(135,386)	(34,275)	(26,649)	(169,661)	(151,586)	
Proceeds from sale of fixed assets subject to depreciation	—	17,360	10,605	17,360	10,605	
Proceeds from sale of New Mexico properties	—	—	(144,398)	—	(144,398)	
Insurance proceeds received for damage to oil and natural gas properties	99,913	—	—	99,913	—	
Net Cash Used in Investing Activities	(18,359,030)	(102,607,297)	(36,862,165)	(120,966,327)	(76,367,768)	
Cash Flows From Financing Activities						
Proceeds from revolving line of credit	56,322,997	114,000,000	29,500,000	170,322,997	81,000,000	
Payments on revolving line of credit	(68,322,997)	(39,000,000)	(44,500,000)	(107,322,997)	(99,000,000)	
Payments for taxes withheld on vested restricted shares, net	(57,015)	(896,431)	(88,991)	(953,446)	(901,976)	
Proceeds from notes payable	1,648,539	—	1,501,507	1,648,539	1,501,507	
Payments on notes payable	(160,120)	(496,397)	(145,712)	(656,517)	(679,446)	
Payment of deferred financing costs	(5,381,602)	—	(45,704)	(5,381,602)	(45,704)	
Reduction of financing lease liabilities	(88,874)	(136,427)	(176,128)	(225,301)	(431,284)	
Net Cash Provided by (Used in) Financing Activities	(16,039,072)	73,470,745	(13,953,028)	57,431,673	(18,556,903)	
Net Increase (Decrease) in Cash	(1,100,851)	(765,544)	(197,263)	(1,866,395)	882,428	
Cash at Beginning of Period	1,100,851	1,866,395	1,376,075	1,866,395	296,384	
Cash at End of Period	\$ —	\$ 1,100,851	\$ 1,178,812	\$ —	\$ 1,178,812	

Non-GAAP Disclosure



Certain financial information included in this Presentation are not measures of financial performance recognized by accounting principles generally accepted in the United States ("GAAP"). These non-GAAP financial measures are "Adjusted Net Income," "Adjusted EBITDA," "Adjusted Free Cash Flow" or "AFCF," "Adjusted Cash Flow from Operations" or "ACFFO," "Cash Return on Capital Employed" or "CROCE," "PV-10," "Leverage Ratio," "All-in Cash Operating Costs," and "Cash Operating Margin." Management uses these non-GAAP financial measures in its analysis of performance. In addition, CROCE is a key metric used to determine a portion of the Company's incentive compensation awards. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

"Adjusted Net Income" is calculated as net income minus the estimated after-tax impact of share-based compensation, ceiling test impairment, unrealized gains and losses on changes in the fair value of derivatives, and transaction costs for executed acquisitions and divestitures ("A&D"). Adjusted Net Income is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current period to prior periods. The Company believes that the presentation of Adjusted Net Income provides useful information to investors as it is one of the metrics management uses to assess the Company's ongoing operating and financial performance, and also is a useful metric for investors to compare Ring's results with its peers.

The Company defines "Adjusted EBITDA" as net income plus net interest expense (including interest income and expense), unrealized loss (gain) on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization, asset retirement obligation accretion, transaction costs for executed A&D, share-based compensation, loss (gain) on disposal of assets, and backing out the effect of other income. Company management believes Adjusted EBITDA is relevant and useful because it helps investors understand Ring's operating performance and makes it easier to compare its results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. Adjusted EBITDA, as Ring calculates it, may not be comparable to Adjusted EBITDA measures reported by other companies. In addition, Adjusted EBITDA does not represent funds available for discretionary use.

The Company defines "Adjusted Free Cash Flow" or "AFCF" as Net Cash Provided by Operating Activities less changes in operating assets and liabilities (as reflected on Ring's Condensed Statements of Cash Flows), plus transaction costs for executed acquisitions and divestitures (A&D), current income tax expense (benefit), proceeds from divestitures of equipment for oil and natural gas properties, loss (gain) on disposal of assets, and less capital expenditures, credit loss expense, and other income. For this purpose, the Company's definition of capital expenditures includes costs incurred related to oil and natural gas properties (such as drilling and infrastructure costs and lease maintenance costs) but excludes acquisition costs of oil and gas properties from third parties that are not included in the Company's capital expenditures guidance provided to investors. Management believes that Adjusted Free Cash Flow is an important financial performance measure for use in evaluating the performance and efficiency of Ring's current operating activities after the impact of capital expenditures and net interest expense (including interest income and expense, excluding amortization of deferred financing costs) and without being impacted by items such as changes associated with working capital, which can vary substantially from one period to another. Other companies may use different definitions of Adjusted Free Cash Flow.

The Company defines "Adjusted Cash Flow from Operations" or "ACFFO" as Net Cash Provided by Operating Activities, as reflected in Ring's Condensed Statements of Cash Flows, less the changes in operating assets and liabilities, which includes accounts receivable, inventory, prepaid expenses and other assets, accounts payable, and settlement of asset retirement obligations, which are subject to variation due to the nature of the Company's operations. Accordingly, the Company believes this non-GAAP measure is useful to investors because it is used often in its industry and allows investors to compare this metric to other companies in its peer group as well as the EBP sector.

"Leverage" or the "Leverage Ratio" is calculated under the Company's existing senior revolving credit facility and means as of any date, the ratio of (i) Consolidated total debt as of such date to (ii) Consolidated EBITDAX for the four consecutive fiscal quarters ending on or immediately prior to such date for which financial statements are required to have been delivered under the Company's existing revolving credit facility. The Company defines "Consolidated EBITDAX" in accordance with its existing senior revolving credit facility that means for any period an amount equal to the sum of (i) consolidated net income (loss) for such period plus (ii) to the extent deducted in determining consolidated net income for such period, and without duplication, (A) consolidated interest expense, (B) income tax expense determined on a consolidated basis in accordance with GAAP, (C) depreciation, depletion and amortization determined on a consolidated basis in accordance with GAAP, (D) exploration expenses determined on a consolidated basis in accordance with GAAP, and (E) all other non-cash charges reasonably acceptable to Ring's senior revolving credit facility administrative agent determined on a consolidated basis in accordance with GAAP, in each case for such period minus (iii) all non-cash income added to consolidated net income (loss) for such period; provided that, for purposes of calculating compliance with the financial covenants, to the extent that during such period the Company shall have consummated an acquisition permitted by the credit facility or any sale, transfer or other disposition of any property or assets permitted by the senior revolving credit facility, Consolidated EBITDAX will be calculated on a pro forma basis with respect to the property or assets so acquired or disposed of. Also set forth in Ring's existing senior revolving credit facility is the maximum permitted Leverage Ratio of 3.00.

"PV-10" is a non-GAAP financial measure that differs from a financial measure under GAAP known as "standardized measure of discounted future net cash flows" in that PV-10 is calculated without including future income taxes. Management believes that the presentation of the PV-10 measure of the Company's oil and natural gas properties is relevant and useful to investors because it presents the estimated discounted future net cash flows attributable to its estimated proved reserves independent of its income tax attributes, thereby isolating the intrinsic value of the estimated future cash flows attributable to its reserves. Management believes the use of a pre-tax measure provides greater comparability of assets when evaluating companies because the timing and quantification of future income taxes is dependent on company-specific factors, many of which are difficult to determine. For these reasons, management uses and believes that the industry generally uses the PV-10 measure in evaluating and comparing acquisition candidates and assessing the potential rate of return on investments in oil and natural gas properties. PV-10 does not necessarily represent the fair market value of oil and natural gas properties. PV-10 is not a measure of financial or operational performance under GAAP, nor should it be considered in isolation or as a substitute for the standardized measure of discounted future net cash flows as defined under GAAP.

The Company defines "Cash Return on Capital Employed" or "CROCE" as Adjusted Cash Flow from Operations divided by average debt and shareholder equity for the period.

The Company defines "All-in Cash Operating Costs," a non-GAAP financial measure, as "all in cash" costs which includes lease operating expenses, G&A costs excluding share-based compensation, net interest expense (including interest income and expense, excluding amortization of deferred financing costs), workovers and other operating expenses, production taxes, ad valorem taxes, and gathering/transportation costs. Management believes that this metric provides useful additional information to investors to assess the Company's operating costs in comparison to its peers, which may vary from company to company.

The Company defines "Cash Operating Margin," a non-GAAP financial measure, as realized revenues per Boe less all-in cash operating costs per Boe. Management believes that this metric provides useful additional information to investors to assess the Company's operating margins in comparison to its peers, which may vary from company to company.

The "Current Ratio" is calculated under our existing senior revolving credit facility and means as of any date, the ratio of (i) our Current Assets as of such date to (ii) our Current Liabilities as of such date. Based on its credit agreement, the Company defines Current Assets as all current assets, excluding non-cash assets under Accounting Standards Codification ("ASC") 815, plus the unused line of credit. The Company's non-cash current assets include the derivative asset marked to market value. Based on its credit agreement, the Company defines Current Liabilities as all liabilities, in accordance with GAAP, which are classified as current liabilities, including all indebtedness payable on demand or within one year, all accruals for federal or other taxes payable within such year, but excluding current portion of long-term debt required to be paid within one year, the aggregate outstanding principal balance and non-cash obligations under ASC 815.

The table below provides detail of PV-10 to the standardized measure of discounted future net cash flows as of December 31, 2024, (\$ in 000's)

Present value of estimated future net revenues (PV-10)	\$1,462,827
Future income taxes, discounted at 10%	229,891
Standardized measure of discounted future net cash flows	\$1,232,936



Non-GAAP Reconciliations



Adjusted Net Income

	(Unaudited for All Periods)									
	Three Months Ended						Six Months Ended			
	June 30, 2025		March 31, 2025		June 30, 2024		June 30, 2025		June 30, 2024	
	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted
Net income	\$20,634,887	\$ 0.10	\$ 9,110,738	\$ 0.05	\$22,418,994	\$ 0.11	\$29,745,625	\$ 0.15	\$27,934,371	\$ 0.14
Share-based compensation	1,351,839	0.01	1,690,958	0.01	2,077,778	0.01	3,042,797	0.02	3,801,610	0.02
Unrealized loss (gain) on change in fair value of derivatives	(13,970,211)	(0.07)	375,196	—	(765,898)	—	(13,595,015)	(0.07)	16,787,082	0.08
Transaction costs - executed A&D	1,000	—	1,776	—	—	—	2,776	—	3,539	—
Tax impact on adjusted items	2,964,996	0.01	(500,646)	(0.01)	(304,225)	—	2,464,350	0.01	(4,752,202)	(0.02)
Adjusted Net Income	10,982,511	\$ 0.05	10,678,022	\$ 0.05	23,426,649	\$ 0.12	21,660,533	\$ 0.11	43,774,400	\$ 0.22
Diluted Weighted-Average Shares Outstanding	206,982,327		201,072,594		200,428,813		204,085,207		199,845,512	
Adjusted Net Income per Diluted Share	\$ 0.05		\$ 0.05		\$ 0.12		\$ 0.11		\$ 0.22	



Non-GAAP Reconciliations



Adjusted EBITDA

	(Unaudited for All Periods)						
	Three Months Ended					Six Months Ended	
	June 30,	March 31,	December 31,	September 30,	June 30,	June 30,	June 30,
	2025	2025	2024	2024	2024	2025	2024
Net income	\$ 20,634,887	\$ 9,110,738	\$ 5,657,519	\$ 33,878,424	\$ 22,418,994	\$29,745,625	\$27,934,371
Interest expense, net	11,687,746	9,408,728	9,987,731	10,610,539	10,801,194	21,096,474	22,221,594
Unrealized loss (gain) on change in fair value of derivatives	(13,970,211)	375,196	6,999,552	(26,614,390)	(765,898)	(13,595,015)	16,787,082
Income tax (benefit) expense	6,107,425	3,041,177	1,803,629	10,087,954	6,820,485	9,148,602	8,549,371
Depreciation, depletion and amortization	25,569,914	22,615,983	24,548,849	25,662,123	24,699,421	48,185,897	48,491,871
Asset retirement obligation accretion	382,251	326,549	323,085	354,195	352,184	708,800	703,018
Transaction costs - executed A&D	1,000	1,776	21,017	—	—	2,776	3,539
Share-based compensation	1,351,839	1,690,958	1,672,320	32,087	2,077,778	3,042,797	3,801,610
Loss (gain) on disposal of assets	(155,293)	(124,610)	—	—	(51,338)	(279,903)	(89,693)
Other income	(150,770)	(8,942)	(80,970)	—	—	(159,712)	(25,686)
Adjusted EBITDA	\$ 51,458,788	\$ 46,437,553	\$50,932,732	\$ 54,010,932	\$ 66,352,820	\$97,896,341	\$128,377,077
Adjusted EBITDA Margin¹	62 %	59 %	61 %	61 %	67 %	61 %	66 %

1. Adjusted EBITDA Margin is Adj. EBITDA divided by oil, natural gas, and natural gas liquids revenue.



Non-GAAP Reconciliations (cont.)



Adjusted Free Cash Flow

	(Unaudited for All Periods)							
	Three Months Ended				Six Months Ended			
	June 30,	March 31,	December 31,	September 30,	June 30,	June 30,	June 30,	June 30,
	2025	2025	2024	2024	2024	2025	2024	2024
Net Cash Provided by Operating Activities	\$ 33,297,251	\$ 28,371,008	\$ 47,279,681	\$ 51,336,932	\$ 50,617,930	\$ 61,668,259	\$ 95,807,099	
Adjustments - Condensed Statements of Cash Flows								
Changes in operating assets and liabilities	8,312,480	9,784,999	(5,073,676)	(6,775,740)	5,979,501	18,097,479	12,737,505	
Transaction costs - executed A&D	1,000	1,776	21,017	—	—	2,776	3,539	
Income tax expense (benefit) - current	147,460	136,394	71,280	74,899	152,385	283,854	255,018	
Capital expenditures	(16,827,513)	(32,451,531)	(37,633,168)	(42,691,163)	(35,360,832)	(49,279,044)	(71,621,840)	
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	121,232	—	—	—	—	
Credit loss expense	(205)	(17,917)	26,747	(8,817)	(14,937)	(18,122)	(178,777)	
Loss (gain) on disposal of assets	—	—	—	—	38,355	—	—	
Other income	(150,770)	(8,942)	(80,970)	—	—	(159,712)	(25,686)	
Adjusted Free Cash Flow	\$ 24,779,703	\$ 5,815,787	\$ 4,732,143	\$ 1,936,111	\$ 21,412,402	\$ 30,595,490	\$ 36,976,858	

	(Unaudited for All Periods)							
	Three Months Ended				Six Months Ended			
	June 30,	March 31,	December 31,	September 30,	June 30,	June 30,	June 30,	June 30,
	2025	2025	2024	2024	2024	2025	2024	2024
Adjusted EBITDA	\$ 51,458,788	\$ 46,437,553	\$ 50,932,732	\$ 54,010,932	\$ 66,352,820	\$ 97,896,341	\$ 128,377,077	
Net interest expense (excluding amortization of deferred financing costs)	(9,851,572)	(8,170,235)	(8,688,653)	(9,383,658)	(9,579,586)	(18,021,807)	(19,778,379)	
Capital expenditures	(16,827,513)	(32,451,531)	(37,633,168)	(42,691,163)	(35,360,832)	(49,279,044)	(71,621,840)	
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	121,232	—	—	—	—	
Adjusted Free Cash Flow	\$ 24,779,703	\$ 5,815,787	\$ 4,732,143	\$ 1,936,111	\$ 21,412,402	\$ 30,595,490	\$ 36,976,858	
Adjusted Free Cash Flow per BOE	\$ 12.79	\$ 3.51	\$ 2.62	\$ 1.05	\$ 11.89	\$ 8.52	\$ 10.47	



Non-GAAP Reconciliations (cont.)



Leverage Ratio (Current Period End)

	(Unaudited)				
	Three Months Ended				Last Four Quarters
	September 30, 2024	December 31, 2024	March 31, 2025	June 30, 2025	
Consolidated EBITDAX Calculation:					
Net Income (Loss)	\$ 33,878,424	\$ 5,657,519	\$ 9,110,738	\$ 20,634,887	\$ 69,281,568
Plus: Consolidated interest expense	10,610,539	9,987,731	9,408,728	11,687,746	41,694,744
Plus: Income tax provision (benefit)	10,087,954	1,803,629	3,041,177	6,107,425	21,040,185
Plus: Depreciation, depletion and amortization	25,662,123	24,548,849	22,615,983	25,569,914	98,396,869
Plus: non-cash charges reasonably acceptable to Administrative Agent	(26,228,108)	8,994,957	2,392,703	(12,236,121)	(27,076,569)
Consolidated EBITDAX	\$ 54,010,932	\$ 50,992,685	\$ 46,569,329	\$ 51,763,851	\$ 203,336,797
Plus: Pro Forma Acquired Consolidated EBITDAX	7,838,163	5,244,078	7,392,359	—	20,474,600
Less: Pro Forma Divested Consolidated EBITDAX	(600,460)	77,819	8,855	—	(513,786)
Pro Forma Consolidated EBITDAX	\$ 61,248,635	\$ 56,314,582	\$ 53,970,543	\$ 51,763,851	\$ 223,297,611
Non-cash charges reasonably acceptable to Administrative Agent:					
Asset retirement obligation accretion	\$ 354,195	\$ 323,085	\$ 326,549	\$ 382,251	
Unrealized loss (gain) on derivative assets	(26,614,390)	6,999,552	375,196	(13,970,211)	
Share-based compensation	32,087	1,672,320	1,690,958	1,351,839	
Total non-cash charges reasonably acceptable to Administrative Agent	\$ (26,228,108)	\$ 8,994,957	\$ 2,392,703	\$ (12,236,121)	
	As of				
	June 30, 2025	Corresponding			
		Leverage Ratio			
Leverage Ratio Covenant:					
Revolving line of credit	\$ 448,000,000	2.01			
Lime Rock deferred payment	10,000,000	0.04			
Consolidated Total Debt	458,000,000	2.05			
Pro Forma Consolidated EBITDAX	223,297,611				
Leverage Ratio	2.05				
Maximum Allowed	≤ 3.00x				

Leverage Ratio (Comparative Period End)

	(Unaudited)				
	Three Months Ended				Last Four Quarters
	September 30, 2023	December 31, 2023	March 31, 2024	June 30, 2024	
Consolidated EBITDAX Calculation:					
Net Income (Loss)	\$ (7,539,222)	\$ 50,896,479	\$ 5,515,377	\$ 22,418,994	\$ 71,291,628
Plus: Consolidated interest expense	11,301,328	11,506,908	11,420,400	10,801,194	45,029,830
Plus: Income tax provision (benefit)	(3,411,336)	7,862,930	1,728,886	6,820,485	13,000,965
Plus: Depreciation, depletion and amortization	21,989,034	24,556,654	23,792,450	24,699,421	95,037,559
Plus: non-cash charges acceptable to Administrative Agent	36,396,867	(29,695,076)	19,627,646	1,664,064	27,993,501
Consolidated EBITDAX	\$ 58,736,671	\$ 65,127,895	\$ 62,084,759	\$ 66,404,158	\$ 252,353,483
Plus: Pro Forma Acquired Consolidated EBITDAX	4,810,123	—	—	—	4,810,123
Less: Pro Forma Divested Consolidated EBITDAX	(672,113)	(66,463)	40,474	(4,643)	(702,745)
Pro Forma Consolidated EBITDAX	\$ 62,874,681	\$ 65,061,432	\$ 62,125,233	\$ 66,399,515	\$ 256,460,861
Non-cash charges acceptable to Administrative Agent:					
Asset retirement obligation accretion	\$ 354,175	\$ 351,786	\$ 350,834	\$ 352,184	
Unrealized loss (gain) on derivative assets	33,871,957	(32,505,544)	17,552,980	(765,898)	
Share-based compensation	2,170,735	2,458,682	1,723,832	2,077,778	
Total non-cash charges acceptable to Administrative Agent	\$ 36,396,867	\$ (29,695,076)	\$ 19,627,646	\$ 1,664,064	
	As of				
	June 30, 2024				
Leverage Ratio Covenant:					
Revolving line of credit	\$ 407,000,000				
Pro Forma Consolidated EBITDAX	256,460,861				
Leverage Ratio	1.59				
Maximum Allowed	≤ 3.00x				

Non-GAAP Reconciliations (cont.)



Leverage Ratio (Summary of Other Periods)

	(Unaudited)				
	Last Four Quarters Ended				
	June 30, 2025	March 31, 2025	December 31, 2024	September 30, 2024	June 30, 2024
Consolidated EBITDAX Calculation:					
Net Income (Loss)	\$ 69,281,568	\$ 71,065,675	\$ 67,470,314	\$ 112,709,274	\$ 71,291,628
Plus: Consolidated interest expense	41,694,744	40,808,192	42,819,864	44,339,041	45,029,830
Plus: Income tax provision (benefit)	21,040,185	21,753,245	20,440,954	26,500,255	13,000,965
Plus: Depreciation, depletion and amortization	98,396,869	97,526,376	98,702,843	98,710,648	95,037,559
Plus: non-cash charges acceptable to Administrative Agent	(27,076,569)	(13,176,384)	4,058,559	(34,631,474)	27,993,501
Consolidated EBITDAX	\$ 203,336,797	\$ 217,977,104	\$ 233,492,534	\$ 247,627,744	\$ 252,353,483
Plus: Pro Forma Acquired Consolidated EBITDAX	20,474,600	30,803,716	—	—	4,810,123
Less: Pro Forma Divested Consolidated EBITDAX	(513,786)	(983,162)	(1,116,101)	(1,169,088)	(702,745)
Pro Forma Consolidated EBITDAX	\$ 223,297,611	\$ 247,797,658	\$ 232,376,433	\$ 246,458,656	\$ 256,460,861
	As of	As of	As of	As of	As of
	June 30,	March 31,	December 31,	September 30,	June 30,
	2025	2025	2024	2024	2024
Leverage Ratio Covenant:					
Revolving line of credit	\$ 448,000,000	\$ 460,000,000	\$ 385,000,000	\$ 392,000,000	\$ 407,000,000
Estimated deferred payment	10,000,000	10,000,000	—	—	—
Consolidated Total Debt	458,000,000	470,000,000	385,000,000	392,000,000	407,000,000
Pro Forma Consolidated EBITDAX	223,297,611	247,797,658	232,376,433	246,458,656	256,460,861
Leverage Ratio	2.05	1.9	1.66	1.59	1.59
Maximum Allowed	≤ 3.00x	≤ 3.00x	≤ 3.00x	≤ 3.00x	≤ 3.00x



Non-GAAP Reconciliations (cont.)



Adjusted Cash Flow from Operations (ACFFO)

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,
	2025	2025	2024	2025	2024
Net Cash Provided by Operating Activities	\$ 33,297,251	\$ 28,371,008	\$ 50,617,930	\$ 61,668,259	\$ 95,807,099
Changes in operating assets and liabilities	8,312,480	9,784,999	5,979,501	18,097,479	12,737,505
Adjusted Cash Flow from Operations	<u>\$ 41,609,731</u>	<u>\$ 38,156,007</u>	<u>\$ 56,597,431</u>	<u>\$ 79,765,738</u>	<u>\$ 108,544,604</u>

G&A Reconciliations

	(Unaudited for All Periods)				
	Three Months Ended			Six Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,
	2025	2025	2024	2025	2024
General and administrative expense (G&A)	\$ 7,138,519	\$ 8,619,976	\$ 7,713,534	\$ 15,758,495	\$ 15,182,756
Shared-based compensation	1,351,839	1,690,958	2,077,778	3,042,797	3,801,610
G&A excluding share-based compensation	<u>5,786,680</u>	<u>6,929,018</u>	<u>5,635,756</u>	<u>12,715,698</u>	<u>11,381,146</u>
Transaction costs - executed A&D	1,000	1,776	—	2,776	3,539
G&A excluding share-based compensation and transaction costs	<u>\$ 5,785,680</u>	<u>\$ 6,927,242</u>	<u>\$ 5,635,756</u>	<u>\$ 12,712,922</u>	<u>\$ 11,377,607</u>

Cash Return on Capital Employed (CROCE)

	As of and for the twelve months ended		
	December 31,	December 31,	December 31,
	2024	2023	2022
Total long term debt (i.e. revolving line of credit)	\$385,000,000	\$425,000,000	\$415,000,000
Total stockholders' equity	858,639,982	786,582,900	661,103,391
Average debt	405,000,000	420,000,000	352,500,000
Average stockholders' equity	822,611,441	723,843,146	480,863,799
Average debt and stockholders' equity	<u>\$1,227,611,441</u>	<u>\$1,143,843,146</u>	<u>\$833,363,799</u>
Net Cash Provided by Operating Activities	\$194,423,712	\$198,170,459	\$196,976,729
Less change in WC (Working Capital)	(888,089)	1,180,748	24,091,577
Adjusted Cash Flows From Operations (ACFFO)	<u>\$195,311,801</u>	<u>\$196,989,711</u>	<u>\$172,885,152</u>
CROCE (ACFFO)/(Average D+E)	15.9 %	17.2 %	20.7 %

PV-10

	Oil (Bbl)	Gas (Mcf)	Natural Gas Liquids (Bbl)	Net (Boe)	PV-10
Balance, December 31, 2023	82,141,277	146,396,322	23,218,564	129,759,229	\$ 1,647,031,127
Purchase of minerals in place	—	—	—	—	—
Extensions, discoveries and improved recovery	11,495,236	10,630,769	2,738,451	16,005,482	—
Sales of minerals in place	(1,140,568)	(56,020)	(16,361)	(1,166,266)	—
Production	(4,861,628)	(6,423,674)	(1,258,814)	(7,191,054)	—
Revisions of previous quantity estimates	(6,730,246)	(730,235)	3,621,245	(3,230,707)	—
Balance, December 31, 2024	<u>80,904,071</u>	<u>149,817,162</u>	<u>28,303,085</u>	<u>134,176,684</u>	<u>\$ 1,462,827,136</u>

Non-GAAP Reconciliations (cont.)



All-In Cash Operating Costs

	(Unaudited for All Periods)						
	Three Months Ended			Six Months Ended		Trailing Twelve Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,	June 30,	March 31,
	2025	2025	2024	2025	2024	2025	2025
All-In Cash Operating Costs:							
Lease operating expenses (including workovers)	\$ 20,245,981	\$ 19,677,552	\$ 19,309,017	\$ 39,923,533	\$ 37,669,451	\$ 80,565,031	\$ 79,628,067
G&A excluding share-based compensation	5,786,680	6,929,018	5,635,756	12,715,698	11,381,146	25,468,835	25,317,911
Net interest expense (excluding amortization of deferred financing costs)	9,851,572	8,170,235	9,579,586	18,021,807	19,778,379	36,094,118	35,822,132
Operating lease expense	175,090	175,091	175,090	350,181	350,181	700,362	700,362
Oil and natural gas production taxes	3,832,607	3,584,455	3,627,264	7,417,062	8,055,567	15,478,060	15,272,717
Ad valorem taxes	1,648,647	1,532,108	1,337,276	3,180,755	3,482,907	7,766,912	7,455,541
Gathering, transportation and processing costs	133,809	203,612	107,629	337,421	273,683	570,071	543,891
All-in cash operating costs	\$ 41,674,386	\$ 40,272,071	\$ 39,771,618	\$ 81,946,457	\$ 80,991,314	\$ 166,643,389	\$ 164,740,621
Boe	1,937,850	1,655,259	1,800,570	3,593,109	3,532,627	7,251,536	7,114,256
All-in cash operating costs per Boe	\$ 21.51	\$ 24.33	\$ 22.09	\$ 22.81	\$ 22.93	\$ 22.98	\$ 23.16

Cash Operating Margin

	(Unaudited for All Periods)						
	Three Months Ended			Six Months Ended		Trailing Twelve Months Ended	
	June 30,	March 31,	June 30,	June 30,	June 30,	June 30,	March 31,
	2025	2025	2024	2025	2024	2025	2025
Cash Operating Margin							
Realized revenues per Boe	\$ 42.63	\$ 47.78	\$ 55.06	\$ 45.00	\$ 54.82	\$ 46.11	\$ 49.33
All-in cash operating costs per Boe	21.51	24.33	22.09	22.81	22.93	22.98	23.16
Cash Operating Margin per Boe	\$ 21.12	\$ 23.45	\$ 32.97	\$ 22.19	\$ 31.89	\$ 23.13	\$ 26.17



