UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report: November 2, 2023
(Date of earliest event reported)

RING ENERGY, INC.

(Exact name of registrant as specified in its charter)

Nevada	**001-36057**	**90-0406406**
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)

1725 Hughes Landing Blvd., Suite 900
The Woodlands, TX 77380
(Address of principal executive offices) (Zip Code)

(281) 397-3699
(Registrant's telephone number, including area code)

Not Applicable.
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, $0.001 par value	**REI**	**NYSE American**

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02 Results of Operations and Financial Condition.

On November 2, 2023, Ring Energy, Inc. (the "Company") issued a press release announcing its financial and operating results for the third quarter ended September 30, 2023. A copy of the press release is furnished herewith as Exhibit 99.1.

The information in this Current Report on Form 8-K furnished pursuant to Item 2.02, including Exhibit 99.1, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to liability under that section, and they shall not be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 7.01 Regulation FD Disclosure.

On November 3, 2023, the Company posted to its website a company presentation (the "Presentation Materials") that management intends to use from time to time. The Company may use the Presentation Materials, possibly with modifications, in presentations to current and potential investors, lenders, creditors, vendors, customers and others with an interest in the Company and its business.

The information contained in the Presentation Materials is summary information that should be considered in the context of the Company's filings with the Securities and Exchange Commission and other public announcements that the Company may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While the Company may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K, the Company specifically disclaims any obligation to do so. The Presentation Materials are furnished herewith as Exhibit 99.2 to this Current Report on Form 8-K and are incorporated herein by reference.

The information in this Current Report on Form 8-K furnished pursuant to Item 7.01, including Exhibit 99.2, shall not be deemed to be "filed" for the purposes of Section 18 of the Exchange Act, or otherwise subject to liability under that section, and they shall not be deemed incorporated by reference in any filing under the Securities Act or the Exchange Act, except as shall be expressly set forth by specific reference in such filing. By filing this Current Report on Form 8-K and furnishing this information pursuant to Item 7.01, the Company makes no admission as to the materiality of any information in this Current Report on Form 8-K, including Exhibit 99.2, that is required to be disclosed solely by Regulation FD.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

The following exhibits are included with this Current Report on Form 8-K:

Exhibit No.	Description
99.1	Press Release dated November 2, 2023
99.2	Presentation Materials dated November 2, 2023
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RING ENERGY, INC.

Date:	November 3, 2023	By:	/s/ Travis T. Thomas
			Travis T. Thomas
			Chief Financial Officer

RING ENERGY ANNOUNCES THIRD QUARTER 2023 RESULTS AND UPDATES FOURTH QUARTER 2023 GUIDANCE

~ Matches Record for Generating Quarterly Adjusted EBITDA ~
~ Benefiting from Solid Industry Backdrop, Targeted Capital Spending Program and Recently Completed Acquisition ~
~ Closed on Sale of Non-Core Operated New Mexico Assets on September 27, 2023 ~

The Woodlands, TX – November 2, 2023 – Ring Energy, Inc. (NYSE American: REI) ("Ring" or the "Company") today reported operational and financial results for the third quarter of 2023. In addition, the Company updated its guidance for the fourth quarter of 2023 and announced the successful sale of its non-core operated New Mexico properties that closed on September 27, 2023.

Third Quarter 2023 Highlights

- Closed on the previously announced acquisition of the Founders Oil & Gas IV, LLC ("Founders" and the "Founders Acquisition") assets on August 15, 2023. The total cash paid was $50.0 million, which was net of preliminary purchase price adjustments, plus a remaining deferred cash payment estimated to be approximately $11.9 million due in December 2023;
- Grew average sales volumes to 17,509 barrels of oil equivalent per day ("Boe/d") (69% oil) from 17,271 Boe/d (69% oil) for the second quarter of 2023;
  - Positively impacting sequential quarterly sales volumes was the Founders Acquisition and the continued success of the Company's 2023 development program;
  - Partially offsetting the overall increase in sales volumes from the second quarter of 2023 were several unanticipated and temporary downtime events at certain third-party natural gas processing facilities affecting natural gas and natural gas liquids ("NGLs") sales, and downtime due to a tank battery fire that led to a three week outage of oil, natural gas, and associated NGLs sales at that battery;

- ◦ The Company exited the third quarter of 2023 at a production rate in excess of 19,000 Boe/d;
- Reported a net loss of $7.5 million, or $(0.04) per diluted share, in the third quarter of 2023, versus net income of $28.8 million, or $0.15 per diluted share, in the second quarter of 2023;
  - ◦ Third quarter 2023 included a loss on derivative contracts of $39.2 million, while second quarter 2023 included a gain on derivative contracts of $3.3 million;
  - ◦ Third quarter 2023 also included a benefit from income taxes of $3.4 million, while second quarter 2023 included a benefit for income taxes of $6.4 million;
- Achieved Adjusted Net Income[1] of $26.3 million, or $0.13 per diluted share, for the third quarter of 2023 versus $28.0 million, or $0.14 per diluted share, in the second quarter of 2023;
- Generated record Adjusted EBITDA[1] of $58.6 million for the third quarter of 2023 — a 10% increase from $53.5 million in the second quarter of 2023, matching the record set in this year's first quarter;
- Increased Net Cash Provided by Operating Activities by 28% to $55.4 million in the third quarter of 2023 from $43.4 million in the second quarter;
- Produced Adjusted Free Cash Flow[1] of $6.1 million versus $12.6 million in the second quarter of 2023, remaining cash flow positive for the 16th consecutive quarter;
- Ended the third quarter of 2023 with $428.0 million in outstanding borrowings on the Company's credit facility, including a pay-down of $19.0 million net of the $50.0 million borrowed to fund the Founders Acquisition;
  - ◦ Liquidity as of September 30, 2023 was $171.4 million and the Leverage Ratio[2] was 1.69x;
- Stepped up the 2023 development program in the third quarter with the drilling of 11 wells and the completion of eight wells, of which five wells came online late in the period,

---

[1] A non-GAAP financial measure; see "Non-GAAP Financial Information" section in this release for more information including reconciliations to the most comparable GAAP measures.

[2] Refer to the "Non-GAAP Information" section in this release for calculation of the Leverage Ratio based on our Credit Agreement. The Leverage Ratio of 1.69x includes an estimated $11.9 million deferred cash payment due in December 2023 for the Founders Acquisition, which is $15.0 million less anticipated purchase price adjustments. Excluding the deferred payment in the calculation results in a Leverage Ratio of 1.64x.

that are expected to positively impact the fourth quarter. As a result, capital expenditures increased to $42.4 million from $31.6 million in the second quarter;

- Completed the sale of its non-core operated New Mexico assets to a private buyer on September 27, 2023 for $4.5 million (the “New Mexico Asset Transaction”) resulting in net proceeds of approximately $3.8 million; and
- Updated guidance for the fourth quarter of 2023 based on the Company’s outlook for sales volumes, operating expenses and capital spending.

Mr. Paul D. McKinney, Chairman of the Board and Chief Executive Officer, commented, “Our third quarter results benefited from an improved overall oil and gas commodity pricing environment and the impact of the Founders Acquisition. This backdrop helped drive record Adjusted EBITDA, which was a 10% increase over the second quarter despite the unanticipated and temporary downtime events that modestly lowered sales below previous guidance. Another indicator of our success during the third quarter was our repayment of $19 million in debt excluding borrowings associated with funding the Founders Acquisition.”

Mr. McKinney concluded, “Looking to the balance of the year and into 2024, we anticipate the current pricing environment continuing, benefiting from our stepped up third quarter capital spending program, and realizing a full quarter’s production from the Founders Acquisition. This should lead to a strong fourth quarter and position us for an excellent start to the new year. We will continue to remain focused on improving our balance sheet and the pursuit of accretive acquisitions. We intend to achieve both through the proper allocation of our excess cash from operations, the sale of additional non-core assets, and the continued discipline and diligence associated with evaluating potential acquisition candidates. The recent dispositions of our Delaware Basin and New Mexico assets are examples of our commitment in this regard, with the net proceeds from both transactions used to further pay down debt. In short, executing on our value focused proven strategy and reducing debt should position us to return capital to our stockholders in the future.”

Financial Overview: For the third quarter of 2023, the Company reported a net loss of $(7.5) million, or $(0.04) per diluted share, which included a $33.9 million before-tax non-cash unrealized commodity derivative loss, $2.2 million in before-tax share-based compensation, and $(0.2) million in before-tax transaction related costs. The Company’s Adjusted Net Income (which excludes the after-tax impact of the adjustments) was $26.3 million, or $0.13 per diluted share. In the second quarter of 2023, the Company reported net income of $28.8 million, or

$0.15 per diluted share, which included a $3.1 million before-tax non-cash unrealized commodity derivative gain, $2.3 million for before-tax share-based compensation, and $0.2 million in before-tax transaction related costs. The Company's Adjusted Net Income for the second quarter of 2023 was $28.0 million, or $0.14 per diluted share. For the third quarter of 2022, Ring reported net income of $75.1 million, or $0.49 per diluted share, which included a $47.7 million before-tax non-cash unrealized commodity derivative gain, $1.5 million in before-tax share-based compensation, and $1.1 million in before-tax transaction related costs. Adjusted Net Income in the third quarter of 2022 was $32.5 million, or $0.21 per diluted share.

Adjusted EBITDA grew 10% to $58.6 million for the third quarter of 2023 from $53.5 million for the second quarter of 2023, and 5% higher than $56.0 million for the third quarter of 2022. Third quarter 2023 Adjusted EBITDA tied the quarterly record results posted in this year's first quarter.

Adjusted Free Cash Flow for the third quarter of 2023 was $6.1 million versus $12.6 million for the second quarter of 2023. Included was capital spending of $42.4 million in the third quarter compared to $31.6 million in the second quarter, with the increase in capital spending partially offset by the previously discussed 10% increase in Adjusted EBITDA.

Adjusted Cash Flow from Operations was $48.5 million for the third quarter of 2023 compared to $44.0 million for the second quarter of 2023 — a 10% sequential increase.

Adjusted Net Income, Adjusted EBITDA, Adjusted Free Cash Flow, and Adjusted Cash Flow from Operations are non-GAAP financial measures, which are described in more detail and reconciled to the most comparable GAAP measures, in the tables shown later in this release under "Non-GAAP Information."

Sales Volumes, Prices and Revenues: Sales volumes for the third quarter of 2023 were 17,509 Boe/d (69% oil, 16% natural gas and 15% NGLs), or 1,610,857 Boe, compared to 17,271 Boe/d (69% oil, 16% natural gas and 15% NGLs), or 1,571,668 Boe, for the second quarter of 2023, with third quarter 2023 sales volumes partially benefiting from the Founders Acquisition and impacted by unanticipated and temporary downtime events. In the third quarter of 2022, sales volumes were 13,278 Boe/d (76% oil, 13% natural gas and 11% NGLs), or 1,221,616 Boe. Third quarter 2023 sales volumes were comprised of 1,106,531 barrels ("Bbls") of oil, 1,567,104 thousand cubic feet ("Mcf") of natural gas and 243,142 Bbls of NGLs.

For the third quarter of 2023, the Company realized an average sales price of $81.69 per barrel of crude oil, $0.36 per Mcf of natural gas and $11.22 per barrel of NGLs. The combined average realized sales price for the period was $58.16 per Boe, up 15% versus $50.49 per Boe for the second quarter of 2023, and down 25% from $77.28 per Boe in the third quarter of 2022. The average oil price differential the Company experienced from NYMEX WTI futures pricing in the third quarter of 2023 was a negative $0.78 per barrel of crude oil, while the average natural gas price differential from NYMEX futures pricing was a negative $2.45 per Mcf.

Revenues were $93.7 million for the third quarter of 2023 compared to $79.3 million for the second quarter of 2023 and $94.4 million for the third quarter of 2022. The 18% increase in third quarter 2023 revenues from the second quarter of 2023 was driven by higher realized pricing and sales volumes.

Lease Operating Expense ("LOE"): LOE, which includes expensed workovers and facilities maintenance, was $18.0 million, or $11.18 per Boe, in the third quarter of 2023 versus $15.9 million, or $10.14 per Boe, in the second quarter of 2023. Although $18.0 million in LOE was as budgeted, LOE per Boe for the third quarter of 2023 was slightly above guidance due to lower sales volumes related to the unanticipated and temporary downtime events previously discussed. LOE for the third quarter of 2022 was $13.0 million, or $10.67 per Boe. Contributing to the increase in absolute LOE from the second quarter was the additional expenses from the newly acquired properties and increased expensed workover activity.

Gathering, Transportation and Processing ("GTP") Costs: As previously disclosed, due to a contractual change effective May 1, 2022, the Company no longer maintains ownership and control of natural gas through processing. As a result, GTP costs are now reflected as a reduction to the natural gas sales price and not as an expense item.

Ad Valorem Taxes: Ad valorem taxes were $1.10 per Boe for the third quarter of 2023 compared to $1.06 per Boe in the second quarter of 2023 and $0.98 per Boe for the third quarter of 2022.

Production Taxes: Production taxes were $2.95 per Boe in the third quarter of 2023 compared to $2.55 per Boe in the second quarter of 2023 and $3.74 per Boe in third quarter of 2022. Production taxes ranged between 4.8% to 5.1% of revenue for all three periods.

Depreciation, Depletion and Amortization ("DD&A") and Asset Retirement Obligation Accretion: DD&A was $13.65 per Boe in the third quarter of 2023 versus $13.23 per Boe for the second quarter of 2023 and $11.73 per Boe in the third quarter of 2022. Asset retirement obligation accretion was $0.22 per Boe in the third quarter of 2023 compared to $0.23 per Boe for the second quarter of 2023 and $0.20 per Boe in the third quarter of 2022.

Operating Lease Expense: Operating lease expense was $138,220 for the third quarter of 2023, $115,353 for the second quarter of 2023, and $83,590 in the third quarter of 2022. These expenses are primarily associated with the Company's office leases.

General and Administrative Expenses ("G&A"): G&A was $7.1 million ($4.40 per Boe) for the third quarter of 2023 versus $6.8 million ($4.33 per Boe) for the second quarter of 2023 and $7.4 million ($6.05 per Boe) for the third quarter of 2022. G&A, excluding non-cash share-based compensation, was $4.9 million ($3.05 per Boe) for the third quarter of 2023 versus $4.5 million ($2.89 per Boe) for the second quarter of 2023 and $5.9 million ($4.79 per Boe) for the third quarter of 2022. G&A, excluding non-cash share-based compensation and executed transaction costs was $5.1 million ($3.15 per Boe), versus $4.3 million ($2.75 per Boe) for the second quarter of 2023 and $4.7 million ($3.85 per Boe) for the third quarter of 2022 — an 18% year-over-year decrease on a per Boe basis that was substantially driven by the Company's continued focus on controlling absolute G&A expenses as its per barrel cost profile improves through targeted acquisitions.

Interest Expense: Interest expense was $11.4 million in the third quarter of 2023 versus $10.6 million for the second quarter of 2023 and $7.0 million for the third quarter of 2022. Driving the increase was higher borrowings on the credit facility and higher interest rates.

Derivative (Loss) Gain: In the third quarter of 2023, Ring recorded a net loss of $39.2 million on its commodity derivative contracts, including a realized $5.4 million cash commodity derivative loss and an unrealized $33.9 million non-cash commodity derivative loss. This compares to a net gain of $3.3 million in the second quarter of 2023, including a realized $0.2 million cash commodity derivative gain and an unrealized $3.1 million non-cash commodity derivative gain, and a net gain on commodity derivative contracts of $32.9 million in the third quarter of 2022, including a realized $14.8 million cash commodity derivative loss and an unrealized $47.7 million non-cash commodity derivative gain.

A summary listing of the Company's outstanding derivative positions at September 30, 2023 is included in the tables shown later in this release.

For the remainder (October through December) of 2023, the Company has approximately 593 thousand barrels of oil (approximately 49% of oil sales guidance midpoint) hedged and approximately 518 million cubic feet of natural gas (approximately 31% of natural gas sales guidance midpoint) hedged.

Income Tax: The Company recorded a non-cash income tax benefit of $3.4 million in the third quarter of 2023 versus a non-cash income tax benefit of $6.4 million in the second quarter of 2023 and a non-cash income tax provision of $4.3 million for the third quarter of 2022. The non-cash tax benefit in the second quarter of 2023 was primarily due to the partial release of the valuation allowance.

Balance Sheet and Liquidity: Total liquidity (defined as cash and cash equivalents plus borrowing base availability) at the end of the third quarter of 2023 was $171.4 million, a 16% decrease from June 30, 2023 and a 4% increase from September 30, 2022. Contributing to the overall decrease in liquidity from June 30, 2023, was cash funding for the initial deposit and closing cost totaling $50.0 million for the Founders Acquisition. Liquidity at September 30, 2023 consisted of cash and cash equivalents of $0.1 million and $171.2 million of availability under Ring's revolving credit facility, which included a reduction of $0.8 million for letters of credit. On September 30, 2023, the Company had $428.0 million in borrowings outstanding on its credit facility that has a current borrowing base of $600.0 million. Consistent with the past, the Company is targeting further future debt reduction dependent on market conditions, the timing and level of capital spending, and other considerations.

Capital Expenditures: During the third quarter of 2023, accrued capital expenditures were $42.4 million, which was at the higher end of the Company's guidance of $37 million to $42 million, substantially due to increased drilling activity in the third quarter than previously anticipated. The Company drilled and completed two 1-mile horizontal wells (one with a working interest of 100% and the other with a working interest of 75%) in the NWS, and three 1.5-mile horizontal wells (each with a working interest of 100%) in the CBP. Additionally, in its Crane County acreage within the CBP, the Company drilled and completed three vertical wells (each with a working interest of 100%). Lastly, the Company drilled and began the completion process on three 1-mile horizontal wells in the NWS (each with a working interest of 90%).

Quarter	Area	Wells Drilled	Wells Completed	Recompletions
1Q 2023	Northwest Shelf (Horizontal)	4	4	—
	Central Basin Platform (Vertical)	3	3	6
	Total	7	7	6
2Q 2023	Northwest Shelf (Horizontal)	4	4	—
	Central Basin Platform (Vertical)	2	2	3
	Total	6	6	3
3Q 2023	Northwest Shelf (Horizontal)	5	2	—
	Central Basin Platform (Vertical)	3	3	—
	Central Basin Platform (Horizontal)	3	3	—
	Total	11	8	—

Fourth Quarter 2023 Sales Volumes, Capital Investment and Operating Expense Guidance

For the fourth quarter of 2023, Ring is updating its previous guidance for sales volumes, capital spending and operating expense. Benefiting the fourth quarter is the expectation of a continued positive pricing environment, the stepped up capital spending program from the third quarter with five wells coming on late in the third quarter or early in the fourth quarter, and a full quarter's production from the wells acquired in the Founders Acquisition.

Ring continues to expect fourth quarter sales volumes of 18,900 to 19,500 Boe/d (69% oil, 16% natural gas, and 15% NGLs), which includes the additional volumes expected from the stepped up capital spending program, but excludes the reduced volumes from the New Mexico asset sale. Supporting the Company's outlook was its third quarter production exit rate in excess of 19,000 Boe/d.

The Company is now targeting total capital expenditures in the fourth quarter of 2023 of $35 million to $40 million due to increased drilling and completion activity. Additionally, the capital spending program includes funds for targeted capital workovers, infrastructure upgrades, leasing costs, and non-operated drilling, completion, and capital workovers.

All projects and estimates are based on assumed WTI oil prices of $65 to $85 per barrel. As in the past, Ring has designed its spending program with flexibility to respond to changes in commodity prices and other market conditions as appropriate.

Based on the $37.5 million mid-point of spending guidance, the Company expects the following estimated allocation of capital investments:

- 72% for drilling, completion, and related infrastructure;
- 22% for recompletions and capital workovers; and
- 6% for land, environmental and safety, and non-operated capital.

The Company remains squarely focused on continuing to generate Adjusted Free Cash Flow in the fourth quarter with all planned capital expenditures to be fully funded by cash on hand and cash from operations. Excess Adjusted Free Cash Flow is currently targeted for further debt reduction.

The guidance in the table below represents the Company's current good faith estimate of the range of likely future results. Guidance could be affected by the factors discussed below in the "Safe Harbor Statement" section.

	Q4 2023
Sales Volumes:	
Total (Boe/d)	18,900 - 19,500
Mid Point (Boe/d)	19,200
Oil (%)	69%
NGLs (%)	15%
Gas (%)	16%
Capital Program:	
Capital spending[1] (millions)	$35 - $40
Hz wells drilled	3 - 4
Vertical wells drilled	2 - 3
Wells completed and online	8 - 10
Operating Expenses:	
LOE (per Boe)	$10.50 - $11.00

[1] In addition to Company-directed drilling and completion activities, the capital spending outlook includes funds for targeted capital workovers and infrastructure upgrades. Also included is anticipated spending for leasing costs, and non-operated drilling, completion, and capital workovers.

Conference Call Information

Ring will hold a conference call on Friday, November 3, 2023 at 11:00 a.m. ET to discuss its third quarter 2023 operational and financial results. An updated investor presentation will be posted to the Company's website prior to the conference call.

To participate in the conference call, interested parties should dial 833-953-2433 at least five minutes before the call is to begin. Please reference the "Ring Energy Third Quarter 2023 Earnings Conference Call". International callers may participate by dialing 412-317-5762. The call will also be webcast and available on Ring's website at www.ringenergy.com under "Investors" on the "News & Events" page. An audio replay will also be available on the Company's website following the call.

About Ring Energy, Inc.

Ring Energy, Inc. is an oil and gas exploration, development, and production company with current operations focused on the development of its Permian Basin assets. For additional information, please visit www.ringenergy.com.

Safe Harbor Statement

This release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements involve a wide variety of risks and uncertainties, and include, without limitation, statements with respect to the Company's strategy and prospects. The forward-looking statements include statements about the expected benefits of the Founders Acquisition to Ring and its stockholders, the expected future reserves, production, financial position, business strategy, revenues, earnings, costs, capital expenditures and debt levels of the Company, and plans and objectives of management for future operations. Forward-looking statements are based on current expectations and assumptions and analyses made by Ring and its management in light of their experience and perception of historical trends, current conditions and expected future developments, as well as other factors appropriate under the circumstances. However, whether actual results and developments will conform to expectations is subject to a number of material risks and uncertainties, including but not limited to: Ring's ability to integrate its combined operations successfully after the Founders Acquisition and achieve anticipated benefits from it; risks relating to any unforeseen liabilities of Ring or the assets acquired in the Founders Acquisition; declines in oil, natural gas liquids or natural gas prices; the level of success in exploration, development and production activities; adverse weather conditions that may negatively impact development or production activities; the timing of exploration and development expenditures; inaccuracies of reserve estimates or assumptions underlying them; revisions to reserve estimates as a result of changes in commodity prices; impacts to financial statements as a result of impairment write-downs; risks related to level of indebtedness and periodic redeterminations of the borrowing base and interest rates under the Company’s credit facility; Ring’s ability to generate sufficient cash flows from operations to meet the internally funded portion of its capital expenditures budget; the impacts of hedging on results of operations; and Ring’s ability to replace oil and natural gas reserves. Such statements are subject to certain risks and uncertainties which are disclosed in the Company’s reports filed with the Securities and Exchange Commission, including its Form 10-K for the fiscal year ended December 31, 2022, and its other filings. Ring undertakes no obligation to revise or update publicly any forward-looking statements except as required by law.

Contact Information

Al Petrie Advisors

Al Petrie, Senior Partner

Phone: 281-975-2146

Email: apetrie@ringenergy.com

RING ENERGY, INC.
Condensed Statements of Operations

	(Unaudited) Three Months Ended			(Unaudited) Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Oil, Natural Gas, and Natural Gas Liquids Revenues	$ 93,681,798	$ 79,348,573	$ 94,408,948	$ 261,113,283	$ 247,551,855
Costs and Operating Expenses					
Lease operating expenses	18,015,348	15,938,106	13,029,098	51,426,145	30,283,706
Gathering, transportation and processing costs	(4,530)	(1,632)	—	(6,985)	1,846,247
Ad valorem taxes	1,779,163	1,670,343	1,199,385	5,120,119	3,100,578
Oil and natural gas production taxes	4,753,289	4,012,139	4,563,519	13,173,568	11,939,338
Depreciation, depletion and amortization	21,989,034	20,792,932	14,324,502	64,053,637	34,854,993
Asset retirement obligation accretion	354,175	353,878	243,140	1,073,900	617,685
Operating lease expense	138,220	115,353	83,590	366,711	250,770
General and administrative expense	7,083,574	6,810,243	7,393,848	21,023,956	18,748,427
Total Costs and Operating Expenses	54,108,273	49,691,362	40,837,082	156,231,051	101,641,744
Income from Operations	39,573,525	29,657,211	53,571,866	104,882,232	145,910,111
Other Income (Expense)					
Interest income	80,426	79,745	4	160,171	4
Interest (expense)	(11,381,754)	(10,550,807)	(7,021,385)	(32,322,840)	(13,699,045)
Gain (loss) on derivative contracts	(39,222,755)	3,264,660	32,851,189	(26,483,190)	(2,201,970)
Gain (loss) on disposal of assets	—	(132,109)	—	(132,109)	—
Other income	—	116,610	—	126,210	—
Net Other Income (Expense)	(50,524,083)	(7,221,901)	25,829,808	(58,651,758)	(15,901,011)
Income (Loss) Before Benefit from (Provision for) Income Taxes	(10,950,558)	22,435,310	79,401,674	46,230,474	130,009,100
Benefit from (Provision for) Income Taxes	3,411,336	6,356,295	(4,315,783)	7,737,688	(5,866,744)
Net Income (Loss)	$ (7,539,222)	$ 28,791,605	$ 75,085,891	$ 53,968,162	$ 124,142,356
Basic Earnings (Loss) per Share	$ (0.04)	$ 0.15	$ 0.65	$ 0.29	$ 1.16
Diluted Earnings (Loss) per Share	$ (0.04)	$ 0.15	$ 0.49	$ 0.28	$ 0.92
Basic Weighted-Average Shares Outstanding	195,361,476	193,077,859	115,376,280	188,865,752	107,349,184
Diluted Weighted-Average Shares Outstanding	195,361,476	195,866,533	151,754,995	194,583,215	134,826,275

RING ENERGY, INC.
Condensed Operating Data
(Unaudited)

	Three Months Ended			Nine Months Ended	
	September 30, 2023	**June 30, 2023**	**September 30, 2022**	**September 30, 2023**	**September 30, 2022**
Net sales volumes:					
Oil (Bbls)	1,106,531	1,079,379	932,770	3,325,323	2,338,469
Natural gas (Mcf)	1,567,104	1,557,545	952,762	4,726,056	2,408,241
Natural gas liquids (Bbls)(1)	243,142	232,698	130,052	715,832	130,052
Total oil, natural gas and natural gas liquids (Boe)(1)(2)	1,610,857	1,571,668	1,221,616	4,828,831	2,869,895
% Oil	69 %	69 %	76 %	69 %	81 %
Average daily equivalent sales (Boe/d)	17,509	17,271	13,278	17,688	10,512
Average realized sales prices:					
Oil ($/Bbl)	$ 81.69	$ 72.30	$ 92.64	$ 75.79	$ 98.16
Natural gas ($/Mcf)	0.36	(0.71)	4.89	0.11	6.10
Natural gas liquids ($/Bbls)(1)	11.22	10.35	25.68	11.97	25.68
Barrel of oil equivalent ($/Boe)	$ 58.16	$ 50.49	$ 77.28	$ 54.07	$ 86.26
Average costs and expenses per Boe ($/Boe):					
Lease operating expenses	$ 11.18	$ 10.14	$ 10.67	$ 10.65	$ 10.55
Gathering, transportation and processing costs	—	—	—	—	0.64
Ad valorem taxes	1.10	1.06	0.98	1.06	1.08
Oil and natural gas production taxes	2.95	2.55	3.74	2.73	4.16
Depreciation, depletion and amortization	13.65	13.23	11.73	13.26	12.15
Asset retirement obligation accretion	0.22	0.23	0.20	0.22	0.22
Operating lease expense	0.09	0.07	0.07	0.08	0.09
General and administrative expense (including share-based compensation)	4.40	4.33	6.05	4.35	6.53
G&A (excluding share-based compensation)	3.05	2.89	4.79	3.03	4.80
G&A (excluding share-based compensation and transaction costs)	3.15	2.75	3.85	3.02	4.40

(1) Beginning July 1, 2022, revenues were reported on a three-stream basis, separately reporting crude oil, natural gas, and natural gas liquids volumes and sales. For periods prior to July 1, 2022, volumes and sales for natural gas liquids were presented with natural gas.
(2) Boe is determined using the ratio of six Mcf of natural gas to one Bbl of oil (totals may not compute due to rounding.) The conversion ratio does not assume price equivalency and the price on an equivalent basis for oil, natural gas, and natural gas liquids may differ significantly.

RING ENERGY, INC.
Condensed Balance Sheets

	(Unaudited) September 30, 2023	December 31, 2022
ASSETS		
Current Assets		
Cash and cash equivalents	$ 138,581	$ 3,712,526
Accounts receivable	45,756,047	42,448,719
Joint interest billing receivables, net	3,306,125	983,802
Derivative assets	1,845,133	4,669,162
Inventory	5,548,835	9,250,717
Prepaid expenses and other assets	2,033,013	2,101,538
Total Current Assets	58,627,734	63,166,464
Properties and Equipment		
Oil and natural gas properties, full cost method	1,628,230,243	1,463,838,595
Financing lease asset subject to depreciation	3,306,372	3,019,476
Fixed assets subject to depreciation	2,946,274	3,147,125
Total Properties and Equipment	1,634,482,889	1,470,005,196
Accumulated depreciation, depletion and amortization	(353,111,293)	(289,935,259)
Net Properties and Equipment	1,281,371,596	1,180,069,937
Operating lease asset	2,644,519	1,735,013
Derivative assets	6,465,355	6,129,410
Deferred financing costs	14,199,738	17,898,973
Total Assets	$ 1,363,308,942	$ 1,268,999,797
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts payable	$ 110,392,713	$ 111,398,268
Income tax liability	264,261	—
Financing lease liability	806,993	709,653
Operating lease liability	503,420	398,362
Derivative liabilities	23,906,800	13,345,619
Notes payable	950,068	499,880
Deferred cash payment	14,783,879	14,807,276
Asset retirement obligations	279,681	635,843
Total Current Liabilities	151,887,815	141,794,901
Non-current Liabilities		
Deferred income taxes	497,067	8,499,016
Revolving line of credit	428,000,000	415,000,000
Financing lease liability, less current portion	690,456	1,052,479
Operating lease liability, less current portion	2,207,248	1,473,897
Derivative liabilities	18,089,847	10,485,650
Asset retirement obligations	28,482,982	29,590,463
Total Liabilities	629,855,415	607,896,406
Commitments and contingencies		
Stockholders' Equity		
Preferred stock - $0.001 par value; 50,000,000 shares authorized; no shares issued or outstanding	—	—
Common stock - $0.001 par value; 450,000,000 shares authorized; 195,380,527 shares and 175,530,212 shares issued and outstanding, respectively	195,380	175,530
Additional paid-in capital	793,603,238	775,241,114
Accumulated deficit	(60,345,091)	(114,313,253)
Total Stockholders' Equity	733,453,527	661,103,391
Total Liabilities and Stockholders' Equity	$ 1,363,308,942	$ 1,268,999,797

RING ENERGY, INC.
Condensed Statements of Cash Flows
(Unaudited)

	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Cash Flows From Operating Activities					
Net income (loss)	$ (7,539,222)	$ 28,791,605	$ 75,085,891	$ 53,968,162	$ 124,142,356
Adjustments to reconcile net income (loss) to net cash provided by operating activities:					
Depreciation, depletion and amortization	21,989,034	20,792,932	14,324,503	64,053,637	34,854,993
Asset retirement obligation accretion	354,175	353,878	243,140	1,073,900	617,685
Amortization of deferred financing costs	1,258,466	1,220,385	1,095,073	3,699,235	1,483,621
Share-based compensation	2,170,735	2,260,312	1,543,033	6,374,743	4,964,188
Bad debt expense	19,656	19,315	—	41,865	—
Deferred income tax expense (benefit)	(3,585,002)	(6,548,363)	4,279,047	(8,160,712)	5,830,008
Excess tax expense (benefit) related to share-based compensation	7,886	150,877	—	158,763	—
(Gain) loss on derivative contracts	39,222,755	(3,264,660)	(32,851,189)	26,483,190	2,201,970
Cash received (paid) for derivative settlements, net	(5,350,798)	179,595	(14,861,116)	(5,829,728)	(48,593,882)
Changes in operating assets and liabilities:					
Accounts receivable	(14,419,854)	5,320,051	(6,907,079)	(5,671,516)	(21,300,907)
Inventory	1,778,460	1,480,824	—	3,701,882	—
Prepaid expenses and other assets	1,028,203	(1,489,612)	(40,823)	68,525	(2,308,540)
Accounts payable	18,562,202	(5,471,391)	27,144,096	3,500,913	33,992,075
Settlement of asset retirement obligation	(105,721)	(429,567)	(881,768)	(1,025,607)	(2,548,344)
Net Cash Provided by Operating Activities	55,390,975	43,366,181	68,172,808	142,437,252	133,335,223
Cash Flows From Investing Activities					
Payments for the Stronghold Acquisition	—	—	(183,359,626)	(18,511,170)	(183,359,626)
Payments for the Founders Acquisition	(49,902,757)	—	—	(49,902,757)	—
Payments to purchase oil and natural gas properties	(726,519)	(819,644)	(467,840)	(1,605,262)	(1,211,691)
Payments to develop oil and natural gas properties	(40,444,810)	(35,611,915)	(34,121,878)	(112,996,032)	(83,776,050)
Payments to acquire or improve fixed assets subject to depreciation	(183,904)	(11,324)	(66,838)	(209,798)	(158,598)
Sale of fixed assets subject to depreciation	—	332,230	—	332,230	134,600
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	—	54,558	25,066
Proceeds from sale of Delaware properties	(384,225)	7,992,917	—	7,608,692	—
Proceeds from sale of New Mexico properties	4,312,502	—	—	4,312,502	—
Net Cash (Used in) Investing Activities	(87,329,713)	(28,117,736)	(218,016,182)	(170,917,037)	(268,346,299)
Cash Flows From Financing Activities					
Proceeds from revolving line of credit	94,500,000	28,500,000	541,500,000	179,000,000	592,000,000
Payments on revolving line of credit	(63,500,000)	(53,500,000)	(376,500,000)	(166,000,000)	(447,000,000)
Proceeds from issuance of common stock from warrant exercises	—	8,687,655	2,400,000	12,301,596	7,563,126
Payments for taxes withheld on vested restricted shares, net	(18,302)	(141,682)	(6,790)	(294,365)	(264,484)
Proceeds from notes payable	—	1,565,071	316,677	1,565,071	1,245,303
Payments on notes payable	(462,606)	(152,397)	(333,341)	(1,114,883)	(954,082)
Payment of deferred financing costs	—	—	(18,762,502)	—	(18,762,502)
Reduction of financing lease liabilities	(191,748)	(182,817)	(103,392)	(551,579)	(334,034)
Net Cash Provided by (Used in) Financing Activities	30,327,344	(15,224,170)	148,510,652	24,905,840	133,493,327
Net Increase (Decrease) in Cash	(1,611,394)	24,275	(1,332,722)	(3,573,945)	(1,517,749)
Cash at Beginning of Period	1,749,975	1,725,700	2,223,289	3,712,526	2,408,316
Cash at End of Period	$ 138,581	$ 1,749,975	$ 890,567	$ 138,581	$ 890,567

RING ENERGY, INC.
Financial Commodity Derivative Positions
As of September 30, 2023

The following tables reflect the details of current derivative contracts as of September 30, 2023 (Quantities are in barrels (Bbl) for the oil derivative contracts and in million British thermal units (MMBtu) for the natural gas derivative contracts.):

	Oil Hedges (WTI)								
	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Swaps:									
Hedged volume (Bbl)	138,000	170,625	156,975	282,900	368,000	—	—	184,000	—
Weighted average swap price	$ 74.52	$ 67.40	$ 66.40	$ 65.49	$ 68.43	$ —	$ —	$ 73.35	$ —
Deferred premium puts:									
Hedged volume (Bbl)	165,600	45,500	45,500	—	—	—	—	—	—
Weighted average strike price	$ 83.78	$ 84.70	$ 82.80	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average deferred premium price	$ 14.61	$ 17.15	$ 17.49	$ —	$ —	$ —	$ —	$ —	$ —
Two-way collars:									
Hedged volume (Bbl)	274,285	339,603	325,847	230,000	128,800	474,750	464,100	184,000	—
Weighted average put price	$ 56.73	$ 64.20	$ 64.30	$ 64.00	$ 60.00	$ 57.06	$ 60.00	$ 65.00	$ —
Weighted average call price	$ 70.77	$ 79.73	$ 79.09	$ 76.50	$ 73.24	$ 75.82	$ 69.85	$ 80.08	$ —
Three-way collars:									
Hedged volume (Bbl)	15,598	—	—	—	—	—	—	—	—
Weighted average first put price	$ 45.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average second put price	$ 55.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average call price	$ 80.05	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

	Gas Hedges (Henry Hub)								
	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
NYMEX Swaps:									
Hedged volume (MMBtu)	134,102	152,113	138,053	121,587	644,946	616,199	591,725	285,200	—
Weighted average swap price	$ 3.35	$ 3.62	$ 3.61	$ 3.59	$ 4.45	$ 3.78	$ 3.43	$ 3.73	$ —
Two-way collars:									
Hedged volume (MMBtu)	383,587	591,500	568,750	552,000	—	—	—	285,200	—
Weighted average put price	$ 3.15	$ 4.00	$ 4.00	$ 4.00	$ —	$ —	$ —	$ 3.00	$ —
Call hedged volume (MMBtu)	383,587	591,500	568,750	552,000	—	—	—	285,200	—
Weighted average call price	$ 4.51	$ 6.29	$ 6.29	$ 6.29	$ —	$ —	$ —	$ 4.80	$ —

	Oil Hedges (basis differential)								
	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Argus basis swaps:									
Hedged volume (MMBtu)	305,000	364,000	364,000	368,000	368,000	270,000	273,000	276,000	276,000
Weighted average spread price [(1)]	$ 1.10	$ 1.15	$ 1.15	$ 1.15	$ 1.15	$ 1.00	$ 1.00	$ 1.00	$ 1.00

RING ENERGY, INC.
Financial Commodity Derivative Positions
As of September 30, 2023

	Gas Hedges (basis differential)								
	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Waha basis swaps:									
Hedged volume (MMBtu)	324,021	—	—	—	—	—	—	—	—
Weighted average spread price (1)	$ 0.55	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
El Paso Permian Basin basis swaps:									
Hedged volume (MMBtu)	459,683	—	—	—	—	—	—	—	—
Weighted average spread price (1)	$ 0.63	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

(1) The oil basis swap hedges are calculated as the fixed price (weighted average spread price above) less the difference between WTI Midland and WTI Cushing, in the issue of Argus Americas Crude. The gas basis swap hedges are calculated as the Henry Hub natural gas price less the fixed amount specified as the weighted average spread price above.

RING ENERGY, INC.

Non-GAAP Financial Information

Certain financial information included in this release are not measures of financial performance recognized by accounting principles generally accepted in the United States (“GAAP”). These non-GAAP financial measures are “Adjusted Net Income”, “Adjusted EBITDA”, “Adjusted Free Cash Flow” or “AFCF,” “Adjusted Cash Flow from Operations” or “ACFFO,” “G&A Excluding Share-Based Compensation,” “G&A Excluding Share-Based Compensation and Transaction Costs,” and “Leverage Ratio.” Management uses these non-GAAP financial measures in its analysis of performance. In addition, Adjusted EBITDA is a key metric used to determine the Company’s incentive compensation awards. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

Reconciliation of Net Income (Loss) to Adjusted Net Income

“Adjusted Net Income” is calculated as net income (loss) minus the estimated after-tax impact of share-based compensation, ceiling test impairment, unrealized gains and losses on changes in the fair value of derivatives, and related transaction costs. Adjusted Net Income is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current period to prior periods. The Company believes that the presentation of Adjusted Net Income provides useful information to investors as it is one of the metrics management uses to assess the Company’s ongoing operating and financial performance, and also is a useful metric for investors to compare our results with our peers.

	(Unaudited for All Periods)									
	Three Months Ended						Nine Months Ended			
	September 30, 2023		June 30, 2023		September 30, 2022		September 30, 2023		September 30, 2022	
	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted
Net Income (Loss)	$ (7,539,222)	$ (0.04)	$ 28,791,605	$ 0.15	$ 75,085,891	$ 0.49	$ 53,968,162	$ 0.28	$ 124,142,356	$ 0.92
Share-based compensation	2,170,735	0.01	2,260,312	0.01	1,543,033	0.01	6,374,743	0.03	4,964,188	0.04
Unrealized loss (gain) on change in fair value of derivatives	33,871,957	0.17	(3,085,065)	(0.02)	(47,712,305)	(0.32)	20,653,462	0.11	(46,391,912)	(0.34)
Transaction costs - executed A&D	(157,641)	—	220,191	—	1,142,963	0.01	62,550	—	1,142,963	0.01
Tax impact on adjusted items	(2,059,802)	(0.01)	(171,282)	—	2,447,351	0.02	(1,752,617)	(0.01)	1,817,876	0.01
Adjusted Net Income	$ 26,286,027	$ 0.13	$ 28,015,761	$ 0.14	$ 32,506,933	$ 0.21	$ 79,306,300	$ 0.41	$ 85,675,471	$ 0.64
Diluted Weighted-Average Shares Outstanding	195,361,476		195,866,533		151,754,995		194,583,215		134,826,275	
Adjusted Net Income per Diluted Share	$ 0.13		$ 0.14		$ 0.21		$ 0.41		$ 0.64	

Reconciliation of Net Income (Loss) to Adjusted EBITDA

The Company defines “Adjusted EBITDA” as net income (loss) plus net interest expense, unrealized loss (gain) on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization, asset retirement obligation accretion, transaction costs for executed acquisitions and divestitures (A&D), share-based compensation, loss (gain) on disposal of assets, and backing out the effect of other income. Company management believes Adjusted EBITDA is relevant and useful because it helps investors understand Ring’s operating performance and makes it easier to compare its results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. Adjusted EBITDA, as Ring calculates it, may not be comparable to Adjusted EBITDA measures reported by other companies. In addition, Adjusted EBITDA does not represent funds available for discretionary use.

	(Unaudited for All Periods)				
	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Net Income (Loss)	$ (7,539,222)	$ 28,791,605	$ 75,085,891	$ 53,968,162	$ 124,142,356
Interest expense, net	11,301,328	10,471,062	7,021,381	32,162,669	13,699,041
Unrealized loss (gain) on change in fair value of derivatives	33,871,957	(3,085,065)	(47,712,305)	20,653,462	(46,391,912)
Income tax (benefit) expense	(3,411,336)	(6,356,295)	4,315,783	(7,737,688)	5,866,744
Depreciation, depletion and amortization	21,989,034	20,792,932	14,324,502	64,053,637	34,854,993
Asset retirement obligation accretion	354,175	353,878	243,140	1,073,900	617,685
Transaction costs - executed A&D	(157,641)	220,191	1,142,963	62,550	1,142,963
Share-based compensation	2,170,735	2,260,312	1,543,033	6,374,743	4,964,188
Loss (gain) on disposal of assets	—	132,109	—	132,109	—
Other income	—	(116,610)	—	(126,210)	—
Adjusted EBITDA	$ 58,579,030	$ 53,464,119	$ 55,964,388	$ 170,617,334	$ 138,896,058
Adjusted EBITDA Margin	63 %	67 %	59 %	65 %	56 %

Reconciliations of Net Cash Provided by Operating Activities to Adjusted Free Cash Flow and Adjusted EBITDA to Adjusted Free Cash Flow

The Company defines “Adjusted Free Cash Flow” or “AFCF” as Net Cash Provided by Operating Activities less changes in operating assets and liabilities (as reflected on our statements of cash flows); plus transaction costs for executed acquisitions and divestitures; current tax expense (benefit); proceeds from divestitures of equipment for oil and natural gas properties; loss (gain) on disposal of assets; and less capital expenditures; bad debt expense; and other income. For this purpose, our definition of capital expenditures includes costs incurred related to oil and natural gas properties (such as drilling and infrastructure costs and the lease maintenance costs) but excludes acquisition costs of oil and gas properties from third parties that are not included in our capital expenditures guidance provided to investors. Our management believes that Adjusted Free Cash Flow is an important financial performance measure for use in evaluating the performance and efficiency of our current operating activities after the impact of accrued capital expenditures and net interest expense and without being impacted by items such as changes associated with working capital, which can vary substantially from one period to another. Other companies may use different definitions of Adjusted Free Cash Flow.

	(Unaudited for All Periods)				
	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Net Cash Provided by Operating Activities	$ 55,390,975	$ 43,366,181	$ 68,172,808	$ 142,437,252	$ 133,335,223
Adjustments - Condensed Statements of Cash Flows					
Changes in operating assets and liabilities	(6,843,290)	589,695	(19,314,427)	(574,197)	(7,834,284)
Transaction costs - executed A&D	(157,641)	220,191	1,142,963	62,550	1,142,963
Income tax expense (benefit) - current	165,780	41,191	36,736	264,261	36,736
Capital expenditures	(42,398,484)	(31,608,483)	(40,295,388)	(113,152,655)	(110,245,399)
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	—	54,558	25,066
Bad debt expense	(19,656)	(19,315)	—	(41,865)	—
Loss (gain) on disposal of assets	—	132,109	—	132,109	—
Other income	—	(116,610)	—	(126,210)	—
Adjusted Free Cash Flow	$ 6,137,684	$ 12,604,959	$ 9,742,692	$ 29,055,803	$ 16,460,305

	(Unaudited for All Periods)				
	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Adjusted EBITDA	$ 58,579,030	$ 53,464,119	$ 55,964,388	$ 170,617,334	$ 138,896,058
Net interest expense (excluding amortization of deferred financing costs)	(10,042,862)	(9,250,677)	(5,926,308)	(28,463,434)	(12,215,420)
Capital expenditures	(42,398,484)	(31,608,483)	(40,295,388)	(113,152,655)	(110,245,399)
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	—	54,558	25,066
Adjusted Free Cash Flow	$ 6,137,684	$ 12,604,959	$ 9,742,692	$ 29,055,803	$ 16,460,305

Reconciliation of Net Cash Provided by Operating Activities to Adjusted Cash Flow from Operations

The Company defines “Adjusted Cash Flow from Operations” or “ACFFO” as Net Cash Provided by Operating Activities, per the Condensed Statements of Cash Flows, less the changes in operating assets and liabilities, including accounts receivable, inventory, prepaid expenses and other assets, accounts payable, and settlement of asset retirement obligation, which are subject to variation due to the nature of the Company’s operations. Accordingly, the Company believes this non-GAAP measure is useful to investors because it is used often in its industry and allows investors to compare this metric to other companies in its peer group as well as the E&P sector.

	(Unaudited for All Periods)				
	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Net Cash Provided by Operating Activities	$ 55,390,975	$ 43,366,181	$ 68,172,808	$ 142,437,252	$ 133,335,223
Changes in operating assets and liabilities	(6,843,290)	589,695	(19,314,426)	(574,197)	(7,834,284)
Adjusted Cash Flow from Operations	$ 48,547,685	$ 43,955,876	$ 48,858,382	$ 141,863,055	$ 125,500,939

Reconciliation of General and Administrative Expense (G&A) to G&A Excluding Share-Based Compensation and Transaction Costs

The following table presents a reconciliation of General and Administrative Expense (G&A), a GAAP measure, to G&A excluding share-based compensation, and G&A excluding share-based compensation and transaction costs.

	(Unaudited for All Periods)				
	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
General and administrative expense (G&A)	$ 7,083,574	$ 6,810,243	$ 7,393,848	$ 21,023,956	$ 18,748,427
Shared-based compensation	2,170,735	2,260,312	1,543,033	6,374,743	4,964,188
G&A excluding share-based compensation	4,912,839	4,549,931	5,850,815	14,649,213	13,784,239
Transaction costs - executed A&D	(157,641)	220,191	1,142,963	62,550	1,142,963
G&A excluding share-based compensation and transaction costs	$ 5,070,480	$ 4,329,740	$ 4,707,852	$ 14,586,663	$ 12,641,276

Calculation of Leverage Ratio

“Leverage” or the “Leverage Ratio” is calculated under our existing senior revolving credit facility and means as of any date, the ratio of (i) our consolidated total debt as of such date to (ii) our Consolidated EBITDAX for the four consecutive fiscal quarters ending on or immediately prior to such date for which financial statements are required to have been delivered under our existing senior revolving credit facility; provided that for the purposes of the definition of ‘Leverage Ratio’, (a) for the fiscal quarter ended September 30, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for such fiscal quarter by four, (b) for the fiscal quarter ended December 31, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the two fiscal quarter period ended on December 31, 2022 by two, (c) for the fiscal quarter ended March 31, 2023, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the three fiscal quarter period ended on March 31, 2023 by four-thirds, and (d) for each fiscal quarter thereafter, Consolidated EBITDAX will be calculated by adding Consolidated EBITDAX for the four consecutive fiscal quarters ending on such date.

The Company defines “Consolidated EBITDAX” in accordance with our existing senior revolving credit facility and it means for any period an amount equal to the sum of (i) consolidated net income (loss) for such period plus (ii) to the extent deducted in determining consolidated net income for such period, and without duplication, (A) consolidated interest expense, (B) income tax expense determined on a consolidated basis in accordance with GAAP, (C) depreciation, depletion and amortization determined on a consolidated basis in accordance with GAAP, (D) exploration expenses determined on a consolidated basis in accordance with GAAP, and (E) all other non-cash charges acceptable to our senior revolving credit facility administrative agent determined on a consolidated basis in accordance with GAAP, in each case for such period minus (iii) all noncash income added to consolidated net income (loss) for such period; provided that, for purposes of calculating compliance with the financial covenants set forth in our senior revolving credit facility, to the extent that during such period we shall have consummated an acquisition permitted by the senior revolving credit facility or any sale, transfer or other disposition of any person, business, property or assets permitted by the senior revolving credit facility, Consolidated EBITDAX will be calculated on a pro forma basis with respect to such person, business, property or assets so acquired or disposed of.

Also set forth in our existing senior revolving credit facility is the maximum permitted Leverage Ratio of 3.00. The following table shows the leverage ratio calculation for the Company's most recent fiscal quarter.

	(Unaudited) Three Months Ended				
	December 31, 2022	**March 31, 2023**	**June 30, 2023**	**September 30, 2023**	**Last Four Quarters**
Consolidated EBITDAX Calculation:					
Net Income (Loss)	$ 14,492,669	$ 32,715,779	$ 28,791,605	$ (7,539,222)	$ 68,460,831
Plus: Interest expense	9,468,688	10,390,279	10,471,062	11,301,328	41,631,357
Plus: Income tax provision (benefit)	2,541,980	2,029,943	(6,356,295)	(3,411,336)	(5,195,708)
Plus: Depreciation, depletion and amortization	20,885,774	21,271,671	20,792,932	21,989,034	84,939,411
Plus: non-cash charges acceptable to Administrative Agent	7,962,406	(7,823,887)	(470,875)	36,396,867	36,064,511
Consolidated EBITDAX	**$ 55,351,517**	**$ 58,583,785**	**$ 53,228,429**	**$ 58,736,671**	**$ 225,900,402**
Plus: Pro Forma Acquired Consolidated EBITDAX	$ 8,086,135	$ 15,385,792	$ 9,542,529	$ 4,810,123	$ 37,824,579
Less: Pro Forma Divested Consolidated EBITDAX	(974,021)	(1,166,607)	(223,947)	(341,098)	$ (2,705,673)
Pro Forma Consolidated EBITDAX	**$ 62,463,631**	**$ 72,802,970**	**$ 62,547,011**	**$ 63,205,696**	**$ 261,019,308**

Non-cash charges acceptable to Administrative Agent				
Asset retirement obligation accretion	$ 365,747	$ 365,847	$ 353,878	$ 354,175
Unrealized loss (gain) on derivative assets	5,398,615	(10,133,430)	(3,085,065)	33,871,957
Share-based compensation	2,198,044	1,943,696	2,260,312	2,170,735
Total non-cash charges acceptable to Administrative Agent	$ 7,962,406	$ (7,823,887)	$ (470,875)	$ 36,396,867

	As of September 30, 2023	**Corresponding Leverage Ratio**
Leverage Ratio Covenant:		
Revolving line of credit	$ 428,000,000	1.64
Estimated Founders deferred payment [(1)]	11,906,300	0.05
Consolidated Total Debt	$ 439,906,300	1.69
Pro Forma Consolidated EBITDAX	261,019,308	
Leverage Ratio	**1.69**	
Maximum Allowed	≤ 3.00x	

(1) Estimated post close adjustment subject to review.

Exhibit 99.2

RING ENERGY

VALUE FOCUSED PROVEN STRATEGY
Q3 2023 EARNINGS

November 3, 2023

www.ringenergy.com

NYSE American: REI

Forward-Looking Statements and Supplemental Non-GAAP Financial Measures

Forward –Looking Statements

This Presentation includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of strictly historical facts included in this Presentation constitute forward-looking statements and may often, but not always, be identified by the use of such words as "may," "will," "should," "could," "intends," "estimates," "expects," "anticipates," "plans," "project," "guidance," "target," "potential," "possible," "probably," and "believes" or the negative variations thereof or comparable terminology. Forward-looking statements involve a wide variety of risks and uncertainties, and include, without limitation, statements with respect to the Company's strategy and prospects. The forward-looking statements include statements about the expected benefits of the acquisition of oil and gas properties (the "Founders Acquisition") from Founders Oil & Gas IV, LLC ("Founders") to Ring and its stockholders, the expected future reserves, production, financial position, business strategy, revenues, earnings, costs, capital expenditures and debt levels of the Company, and plans and objectives of management for future operations. Forward-looking statements are based on current expectations and assumptions and analyses made by Ring and its management in light of their experience and perception of historical trends, current conditions and expected future developments, as well as other factors appropriate under the circumstances. However, whether actual results and developments will conform to expectations is subject to a number of material risks and uncertainties, including but not limited to: Ring's ability to integrate its combined operations successfully after the Founders Acquisition and achieve anticipated benefits from it; risks relating to any unforeseen liabilities of Ring; declines in oil, natural gas liquids or natural gas prices; the level of success in exploration, development and production activities; adverse weather conditions that may negatively impact development or production activities; the timing of exploration and development expenditures; inaccuracies of reserve estimates or assumptions underlying them; revisions to reserve estimates as a result of changes in commodity prices; impacts to financial statements as a result of impairment write-downs; risks related to level of indebtedness and periodic redeterminations of the borrowing base and interest rates under the Company's credit facility; Ring's ability to generate sufficient cash flows from operations to meet the internally funded portion of its capital expenditures budget; the impacts of hedging on results of operations; and Ring's ability to replace oil and natural gas reserves. Such statements are subject to certain risks and uncertainties which are disclosed in the Company's reports filed with the Securities and Exchange Commission ("SEC"), including its Form 10-K for the fiscal year ended December 31, 2022, and its other filings. All forward-looking statements in this Presentation are expressly qualified by the cautionary statements and by reference to the underlying assumptions that may prove to be incorrect.

The Company undertakes no obligation to revise these forward-looking statements to reflect events or circumstances that arise after the date hereof, except as required by applicable law. The financial and operating estimates contained in this Presentation represent our reasonable estimates as of the date of this Presentation. Neither our independent auditors nor any other third party has examined, reviewed or compiled the estimates and, accordingly, none of the foregoing expresses an opinion or other form of assurance with respect thereto. The assumptions upon which the estimates are based are described in more detail herein. Some of these assumptions inevitably will not materialize, and unanticipated events may occur that could affect our results. Therefore, our actual results achieved during the periods covered by the estimates will vary from the estimated results. Investors are not to place undue reliance on the estimates included herein.

Supplemental Non-GAAP Financial Measures

This Presentation includes financial measures that are not in accordance with accounting principles generally accepted in the United States ("GAAP"), such as "Adjusted Net Income," "Adjusted EBITDA," "PV-10," "Adjusted Free Cash Flow," or "AFCF," "Adjusted Cash Flow from Operations," or "ACFFO," "Cash Return on Capital Employed" or "CROCE," "Liquidity" and "Leverage Ratio." While management believes that such measures are useful for investors, they should not be used as a replacement for financial measures that are in accordance with GAAP. For definitions of such non-GAAP financial measures and their reconciliations to GAAP measures, please see the Appendix.

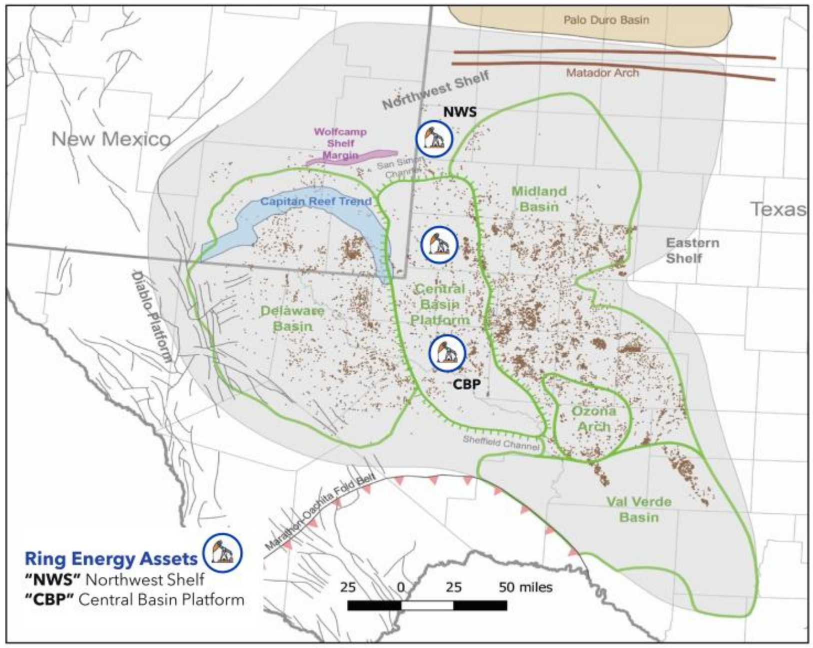
Independent Oil & Gas Company

Focused on Conventional Permian Assets in Texas

Q3 2023 Net Sales
17,509 Boe/d
84% liquids 16% gas
Highly oil weighted 69% oil

2022 SEC Proved Reserves[1,2]
138.1 MMBoe/
PV10 $2.77 Billion
Proved Developed 65%

Gross / Net Acres[3]
Permian Basin
102,348 / 82,694
400+ Proved Locations



1. Reserves as of 12/31/2022 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per bbl Gas $6.358 per Mc.f
2. PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
3. Includes all locations operated and non-operated across "PDNP" and "PUD" reserve categories and project types.

Value Focused Proven Strategy

Delivering Peer-leading Returns

Key Takeaways

Adding Size & Scale
2 accretive acquisitions in 12 months

- Stronghold Energy II closed on August 31, 2022
- Founders Oil & Gas closed on August 15, 2023
- Accretive acquisitions enhance key metrics

Delivering Record Results[1]
Adjusted EBITDA

- Q3 2023 increased 10% over Q2 2023
- YTD increased 23% over 2022
- Achieved Company records in FY 2022, Q1 & Q3 2023

Focused on
Maximizing Adjusted Free Cash Flow[1] & Improving Balance Sheet

- Generated AFCF 16 consecutive qtrs.
- YTD AFCF increased 76.5% over 2022
- Paid down $19 million of debt net of the $50 million borrowed to fund Founders Acquisition in Q3

Delivering Peer-Leading Returns
Free Cash Flow Yield[3]

- Top quartile in FCF Yield in 2023E & 2024E
- Trading below peers in EV/2023E EBITDA and EV/YE22 PV-10

Value Focused Proven Strategy
Designed to create sustainable returns to stockholders

- Improving balance sheet and achieving size and scale helps position the Company for its long-term goals – returning capital to stockholders

Focused On Delivering Competitive And Sustainable Returns

By Developing, Acquiring, Exploring for, and Commercializing Oil and Natural Gas Resources Vital to the World's Health and Welfare

1. Adjusted EBITDA, Adjusted Free Cash Flow (AFCF), Adjusted Cash Flow from Operations (ACFFO), and Cash Return On Capital Employed (CROCE) are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
2. Leverage Ratio is defined in the appendix.
3. Free cash flow yield is defined as (adjusted free cash flow divided by the average share count for the period) divided by the share price for the period.

Q3 2023 Highlights

Proven Strategy Leads to Record Results

2023

Continuing to produce outstanding results, positioning Ring for strong 2024 performance

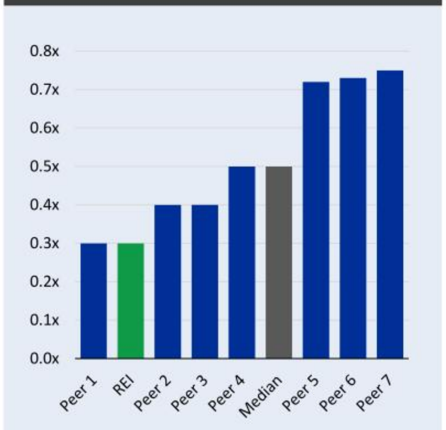
	BOE Production	Adjusted Cash Flow From Operations[1]	Adjusted EBITDA[1]	CapEx	Adjusted Free Cash Flow[1]	Leverage Ratio[2]	Liquidity[3]
Q3 2023	**17,509** Boe/d	**$48.5** Million	**$58.6** Million	**$42.4** Million	**$6.1** Million	**1.69x** Ratio	**$171** Million
	84% Liquids **69% Oil**		*Tied company record*				
Q2 2023	**17,271** Boe/d	**$44.0** Million	**$53.5** Million	**$31.6** Million	**$12.6** Million	**1.64x** Ratio	**$204** Million

1. Adjusted EBITDA, Adjusted Free Cash Flow and Adjusted Cash Flow from Operations (ACFFO) are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
2. Leverage Ratio is defined in the Appendix. The Leverage Ratio of 1.69x includes an estimated $11.9 million deferred cash payment due in December 2023 for the Founders Acquisition, which is $15.0 million less anticipated post closing adjustments. Excluding the deferred payment in the calculation results in a Leverage Ratio of 1.64x in Q3.
3. Liquidity is defined as cash and cash equivalents plus borrowing base availability under the Company's credit agreement.

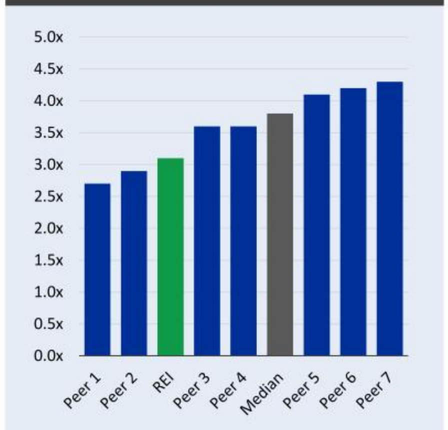
Compelling Value Proposition

Proven Strategy Leads to Shareholder Value [1,2]

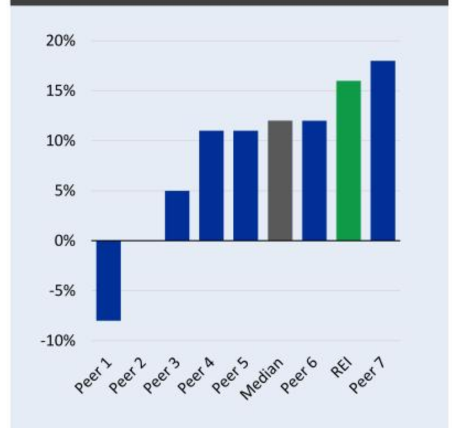
EV/PV-10[4] YE22 1P Reserves



EV/2023E Adjusted EBITDA[4]



2023E Adjusted FCF[3,4] Yield

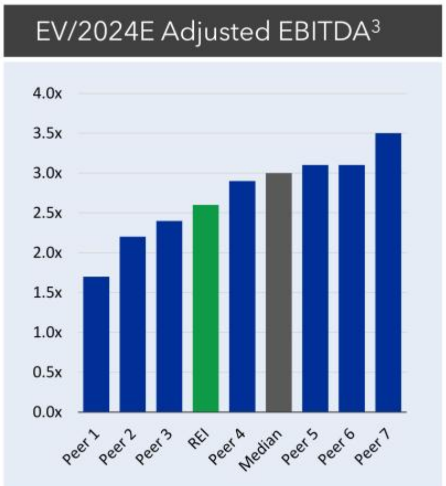


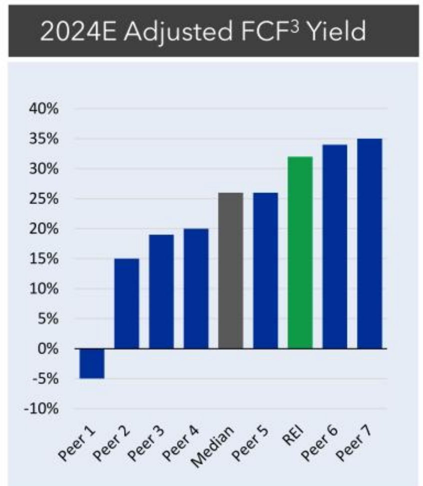
Despite a Track Record of Success Including Strong Returns, Significant Cash Flow, Improved Balance Sheet and Meaningful Growth, Ring Currently Trades at a Discount to Peers

1. Peers include: Berry Corporation, HighPeak Energy, Permian Resources, Riley Permian, SilverBow Resources, Vital Energy and W&T Offshore.
2. Source information for data obtained from Peer Reports and Capital IQ and Factset as of 10/31/23.
3. Free cash flow yield is defined as adjusted free cash flow divided by the average share count for the period divided by the share price for the period.
4. Adjusted EBITDA, Adjusted FCF and PV-10 are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.

Compelling Value Proposition Heading into 2024

Proven Strategy Leads to Shareholder Value [1,2]



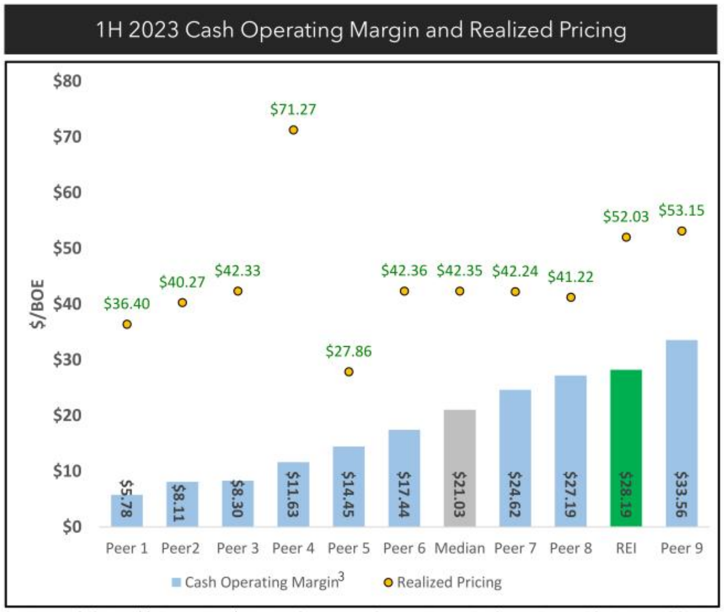


With Meaningful Growth in Production, Cash Flow and Adjusted EBITDA Forecasted into 2024, Ring has Significant Upside as it Continues to Trade at a Discount to Peers

1. Peers include: Berry Corporation, HighPeak Energy, Permian Resources, Riley Permian, SilverBow Resources, Vital Energy and W&T Offshore.
2. Source information for data obtained from Peer Reports and Capital IQ and Factset as of 10/31/23.
3. Adjusted EBITDA, Adjusted FCF and PV-10 are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.

Strong Cash Operating Margins vs. Peers[1,2]

Operational Excellence and Cost Control Drive Profitability



Top Quartile Cash Operating Margin

- High oil weighting of ~70% and 84% mix of oil + liquids contributes to high realized pricing per Boe
- Low cash operating costs and maintaining cost discipline drive margin expansion
- Generating over $28 per Boe in margin in 1H 2023 demonstrates strength of long-life asset base
- Strong cash operating margins allow the Company to withstand volatile commodity price swings
- Robust margins lead to increased cash flow, debt reduction and stronger returns

" Improving operational margins leads to higher returns…pursuing strategic acquisitions of high margin assets leads to sustainable higher returns "

- Paul McKinney

1. Peers include: Amplify Energy, Battalion, Berry Corporation, Crescent Energy, Earthstone Energy, Riley Permian, SilverBow Resources, Vital Energy and W&T Offshore.
2. Source information for data obtained from Peer Reports and Capital IQ and Factset as of 10/31/23.
3. Cash Operating Margins are defined as revenues less cash operating costs including cash LOE, cash G&A, interest expense, workovers and other operating expenses, and production taxes and gathering/transportation costs.

Committed to ESG

Critical to Sustainable Success

2022 Sustainability Report

Download Report PDF

Progressing our ESG Journey

- Created **ESG Task Force** in 2021 to monitor Company's adherence to ESG standards and formally communicate to CEO and the Board on ongoing basis.
- Established **Target Zero 365 (TZ-365)** Safety & Environmental Initiative in 2021 to further build culture for employees to work safely, openly communicate incidents, near misses, and strive for continuous improvement.
  - Designed to protect workforce, environment, communities and financial sustainability.
  - Focused on **Safety-first** environment and achieving high percentage of **Target Zero Days.**
- 2023 Capital Program includes **Fugitive Emission Reduction** plans with:
  - Installation of **Vapor Recovery Units**.
  - Installation of **Air Compression Equipment** to operate Pneumatic Actuators.
  - Establishing **Leak Detection and Repair** program.
- Refreshed all charters, guidelines and bylaws.
- Increased charitable giving and employee outreach within the communities in which we live and work.

RING ENERGY

A Target Zero Day is a Day that Results in:

- Zero Company or Contractor OSHA Recordable Injury, and
- Zero Agency Reportable Spill or Release as Defined by TRRC, EPA, TCEQ, etc., and
- Zero Preventable Vehicle Incidents, and
- Zero Unintentional Natural Gas Releases

Value Proposition

2023 and Beyond

- Trading at a discount
- Delivering competitive returns
- Proven strategy delivering superior results
- Disciplined capital program focused on maintaining production, FCF generation and debt reduction
- Pursuing accretive, balance sheet enhancing acquisitions to increase scale, lower break-even costs, and build inventory
- Goal is to position Ring to return capital to stockholders

RING ENERGY

VALUE FOCUSED PROVEN STRATEGY | NOVEMBER 3, 2023 | NYSE AMERICAN: REI

FINANCIAL OVERVIEW

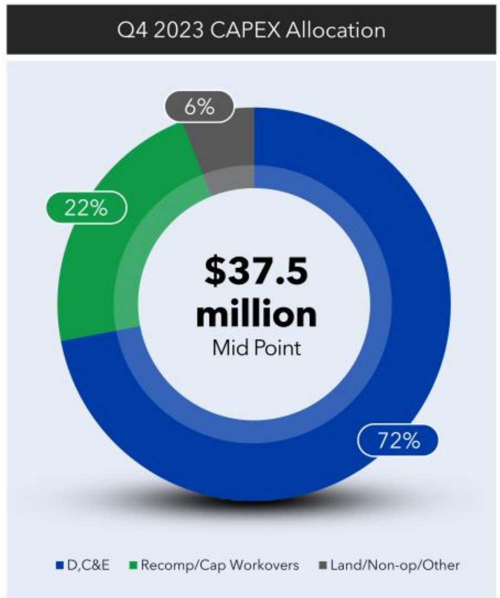
www.ringenergy.com

2023 Q4 2023 Revised Guidance

Grow Production, Generate FCF, Pay Down Debt

Sales Volumes	Q4 2023
Total (Boe/d)	18,900 – 19,500
Mid Point (Boe/d)	19,200
- Oil (%)	69%
- NGLs (%)	15%
- Gas (%)	16%
Capital Program	
Capital spending[1] (millions)	$35 – $40
- New Horizontal (Hz) wells drilled	3 – 4
- New Vertical wells drilled	2 – 3
- Wells completed and online	8 – 10
Operating Expenses	
LOE (per Boe)	$10.50 – $11.00

REI Q4 production guidance remains the same despite the reduced volumes from the recent New Mexico asset divestiture

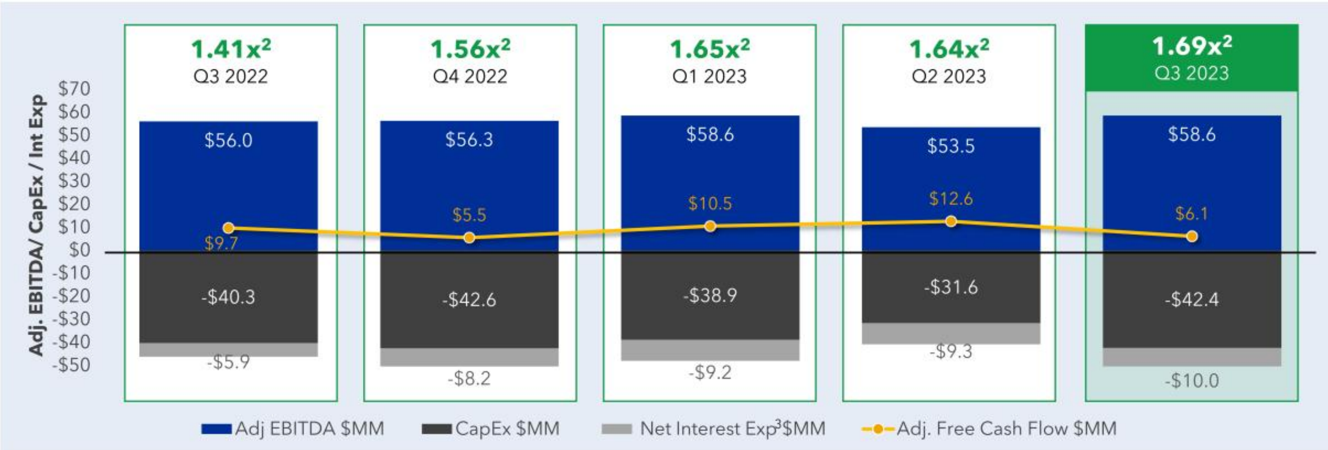


1. In addition to Company-directed drilling and completion activities, the capital spending outlook includes funds for targeted well recompletions, capital workovers, and infrastructure upgrades. Also included is anticipated spending for leasing costs, and non-operated drilling, completion, and capital workovers.

Historical Metrics

Quarterly Analysis of AFCF[1]

Leverage Ratio (LTM)[2]



Disciplined and Efficient Capital Spending Focused on Sustainably Generating FCF

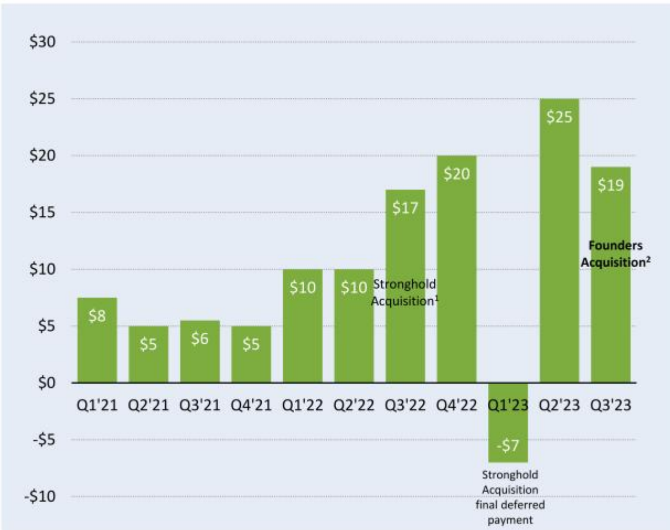
Enhances Our Unrelenting Goal to Strengthen the Balance Sheet

1. Adjusted EBITDA and Adjusted Free Cash Flow are Non-GAAP financial measures. See Appendix for reconciliation to GAAP measures.
2. See Appendix for reconciliation. The Leverage Ratio of 1.69x includes an estimated $11.9 million deferred cash payment due in December 2023 for the Founders Acquisition, which is $15.0 million less anticipated post closing adjustments. Excluding the deferred payment in the calculation results in a Leverage Ratio of 1.64x.
3. Interest Expense included in table excluded deferred financing costs amortization.

Reducing Debt & Increasing Liquidity

Disciplined Capital Spending & Sustainably Generating FCF is the Key

Adjusted Debt Paydown[1,2] ($ Million)



Liquidity[3] ($ Million)

1. Paydown of $17million is net of the $182 million that was borrowed to fund the Stronghold acquisition.
2. Paydown of $19 million is net of the $50 million that was borrowed to fund the Founders acquisition.
3. Liquidity is defined as cash and cash equivalents plus available borrowings under Ring's credit agreement.

RING ENERGY

VALUE FOCUSED PROVEN STRATEGY | NOVEMBER 3, 2023 | NYSE AMERICAN: REI

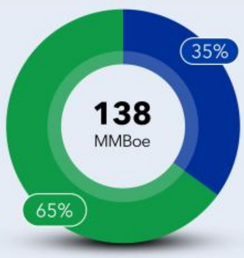
ASSET OVERVIEW

www.ringenergy.com

Proved Reserves[1] and Inventory

SEC YE 2022 (Does not include divestitures or acquisitions done in 2023)

Reserves by Category (%)



PD	~90 MMBoe	PUD	~48 MMBoe

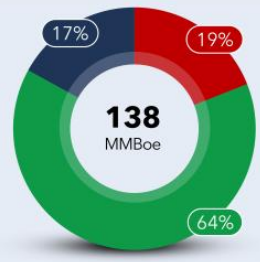
78% MMBoe
Increase YOY

Reserves by PV-10[2] ($MM)

PD	$1,907 MM	PUD	$867 MM

>200% PV-10
Increase YOY

Reserves by Product (%)

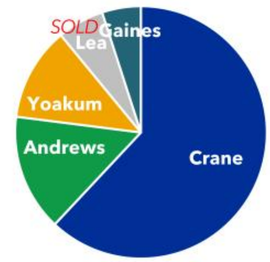


Oil	64%	Gas	19%
NGL	17%		

Highly Oil Weighted

Locations by County

400+[3] Total Gross Locations & Opportunities



200+ PUD Locations
200+ PDNP Opportunities

21 Year Proved Reserve Life[4]

Significant Increase in Proved Reserves and Inventory from Stronghold Acquisition (Excludes A&D in 2023)
Provides Sustainable Future Growth and Capital Allocation Flexibility

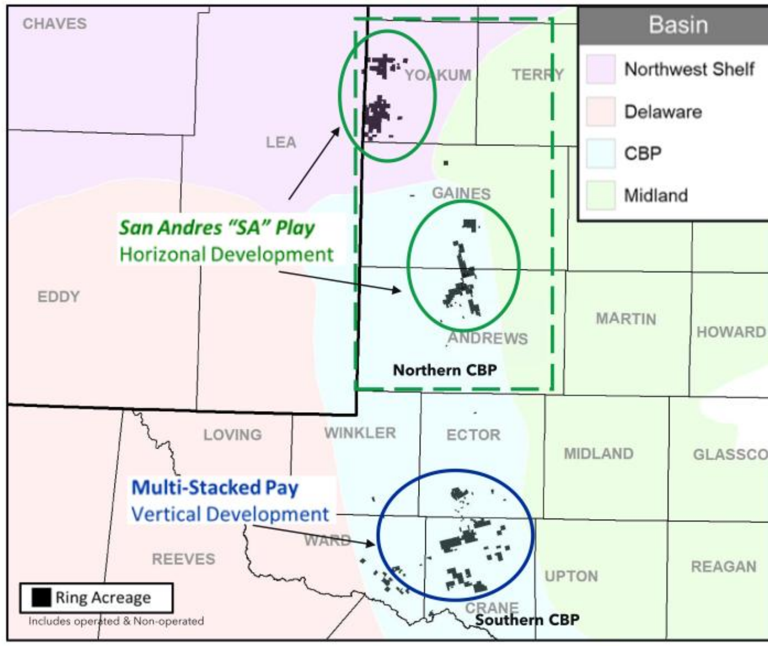
1. Reserves as of 12/31/22 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per bbl Gas $6.358 per Mcf.
2. PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
3. Includes all locations operated and non-operated across "PDNP" and "PUD" reserve categories and project types.
4. Based on Q4 2022 annualized production rate.

Company Overview

Core Assets

	Q3 2023
Net Production (MBoe/d)	**17.5**
Oil (Bo/d) ~ 69%	12.0
NGLs (Bbls/d) ~ 15%	2.6
Gas (Mcf/d) ~ 16%	17.0
LOE ($ per Boe)	**$11.18**
YE22 PD Reserves[1] PV10 ($MM)	$1,907
YE22 PD Reserves[1] (MMBoe)	**90**
YE22 PUD Reserves[1] PV10 ($MM)	$867
YE22 PUD Reserves[1] (MMBoe)	**48**
Capex ($MM)	**$42.4**
Shares Outstanding[2] (MM)	195.4

1. Reserves as of 12/31/22 utilizing SEC prices, YE 2022 SEC Pricing Oil $90.15 per bbl Gas $6.358 per Mcf, PV-10 is a Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.
2. Diluted weighted average shares of common stock outstanding as of 9/30/2023.



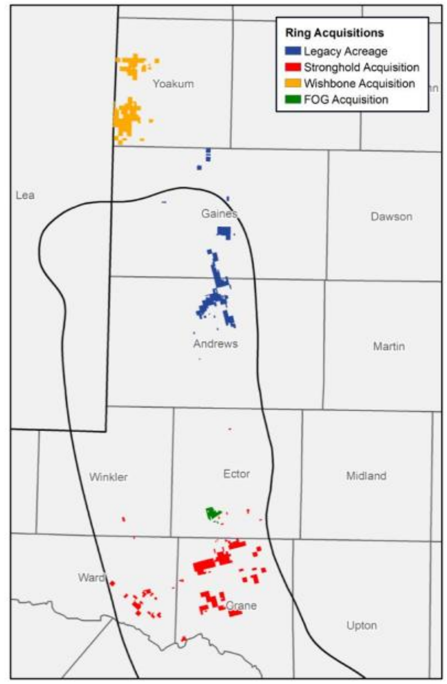
Ring Energy Expanding Core Areas in NWS & CBP

RING ENERGY

Acquisition Track Record

- Since 2018, Ring has successfully **grown production by a ~27% CAGR[1]** through 4Q 2023 (midpoint of Q4 guidance)
- Founders Acquisition added accretive near-term cash flows combined with **5+ years of high return drilling inventory** assuming 10 wells drilled per year
- Recent acquisitions have significantly **increased size & scale**, positioning the Company for future transactions
- Ring's **Value Focused Proven Strategy** pursuing accretive, **balance sheet enhancing acquisitions** is a key component of our future growth

Year Completed	2019	2022	2023	Total Acquired
Proved Reserves (MMBoe)[2]	34.3	66.6	9.2	110.1
% Oil	80%	54%	80%	75%[3]
Acquired Net Acreage	~37,000	~37,000	~3,600	~77,600
Acquisition Price ($MM)	$300	$465	$75	$840
Consideration Mix (% Cash / % Stock)	90% / 10%	51% / 49%	100% / 0%	68% / 32%



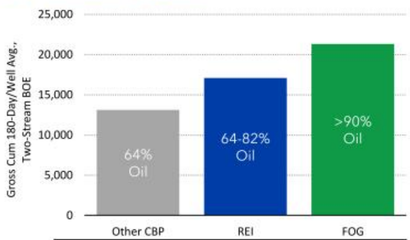
1 CAGR is compounded annualized growth rate.
2 Proved reserves for each of the transactions listed are based on the price forecasts reported as of the time the acquisition was announced.
3 Arithmetic sum, or average, as the case may be, of the three acquisitions.
4 Mid point of guidance for Q4 2023.

High Quality Inventory Provides Attractive Economic Returns

Undeveloped Drilling Locations

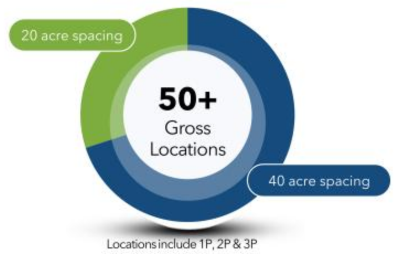
- Inventory of **50+ low risk**, high rate-of-return drilling locations **lowers Ring's break-even costs**
- Recent Founders' vertical wells demonstrate **superior initial performance** to other recently drilled vertical wells in Ector and northern Crane counties
- **High oil cuts of the Founders' assets** improve Ring's 4Q2023 pro forma commodity mix to 69% Oil

Attractive Assets & Production
CBP Vertical Production[1]

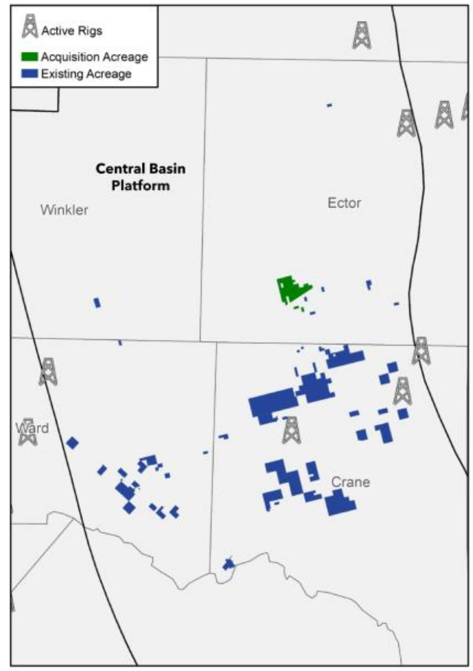


D&C Capex:		$1.4 – 1.8MM	$2.0 - 2.3MM

Increased High Quality Inventory
Inventory Breakdown



Locations include 1P, 2P & 3P



1 Other CBP includes the average well performance of 2022 vertical new wells drilled in Ector and Crane Counties not operated by Ring or Founders ("FOG"). The source for the Other CBP performance information was the Texas Railroad Commission. REI performance includes the average well performance of 2022 vertical new wells drilled in McKnight and PJ Lea fields and includes previously drilled Stronghold vertical wells. FOG performance includes the average well performance of 2022 vertical new wells drilled in Ector County. The source for the performance information for REI and FOG wells is Ring Energy, Inc.

Assets Overview

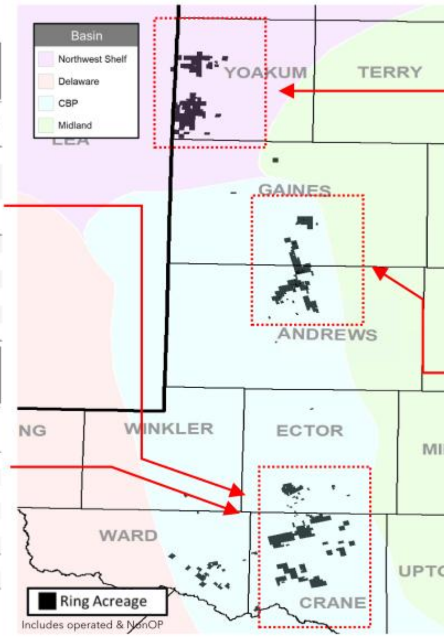
Deep Inventory of High-Return Drilling and Re-Completion Locations

Select Recent New Drill Vertical Well Results – Central Basin Platform

Year	Geological Region	Area	Well Name	Peak IP 30 / 60 (Boepd)	Oil (%)	WI (%)
2022	CBP	PJ Lea	Lea, P J Etal #3902M[1]	273	88%	100%
	CBP	PJ Lea	Lea, P J Etal #3903M[1]	257	94%	100%
	CBP	McKnight	McKnight, M B #0201G[1]	166	65%	100%
	CBP	McKnight	McKnight, M B #0202G[1]	129	66%	100%
	CBP	CBPS	UL 35 1401S[1]	151	71%	100%
2023	CBP	PJ Lea	PJ Lea #3907M[1,3]	233	80%	100%
	CBP	PJ Lea	PJ Lea #4603M[1,3]	126	77%	100%
	CBP	PJ Lea	PJ Lea #4005M[1,3]	148	75%	100%
	CBP	PJ Lea	PJ Lea #3801M[1,3]	124	74%	100%
	CBP	PJ Lea	PJ Lea #4007M[1,3]	358	85%	100%
	CBP	PJ Lea	PJ Lea #3910M[1,3]	264	79%	100%

Select Recent Re-Completion Well Results – Central Basin Platform

Year	Geological Region	Area	Well Name	Peak IP 60 (Boepd)	Oil (%)	WI (%)
2022	CBP	McKnight	McKnight, M B #510H[1]	120	50%	100%
	CBP	McKnight	McKnight, M B #157[1]	84	91%	100%
	CBP	McKnight	McKnight, M B #201[1]	132	65%	100%
	CBP	McKnight	McKnight, M B #213[1]	142	65%	100%
	CBP	McKnight	McKnight, M B #232[1]	99	76%	100%
	CBP	McKnight	McKnight, M B #0101S[1]	74	59%	100%
2023	CBP	McKnight	McKnight, M B #111[1]	93	52%	100%
	CBP	McKnight	McKnight, M B #156[1]	84	80%	100%



Select Recent New Drill Horizontal Well Results - Northwest Shelf

Year	Geological Region	Area	Well Name	Peak IP 30 / 60 (Boepd)	Oil (%)	Lateral Length (ft)	WI (%)
2022	NWS	Platang	Boomer 727 #3H	350	96%	5058	100%
	NWS	Platang	Bucky 711 C #3H	336	92%	5038	91%
	NWS	Platang	Wishbone Farms 710 #6H	369	93%	4277	75%
	NWS	Platang	Razorback 663 #1H	518	90%	5058	87%
	NWS	Platang	Sooner 662 C #2H	592	93%	4860	100%
	NWS	Sable	Horned Frog 400 C #2XH	263	84%	7499	99%
2023	NWS	Platang	Cowboy Joe 708 4XH	505	84%	7041	95%
	NWS	Platang	Longhorn 708 3XH	432	82%	7735	75%
	NWS	Platang	Boomer 727 B 2XH[3]	348	83%	7628	75%
	NWS	Platang	Longhorn 708 1.5XH	459	88%	7735	75%
	NWS	Platang	Reveille 644 B #2H	304	88%	5053	100%
	NWS	Platang	Wishbone Farms 710 #4H	451	87%	4463	75%
	NWS	Platang	Smokey 399 A #2H[3]	184	86%	4905	91%

Select Recent New Drill Horizontal Well Results – Central Basin Platform

Year	Geological Region	Area	Well Name	Peak IP 30 / 60 (Boepd)	Oil (%)	Lateral Length (ft)	WI (%)
2022	CBP	UL lands	University Block 14 Cons. #2001XH	527	95%	7562	100%
	CBP	UL lands	University Block 14 Cons. #2503XH	250	95%	7386	100%
	CBP	UL lands	University Block 14 Cons. #2006XH	327	95%	7702	100%
	CBP	UL lands	University Block 14 Cons. #1903H	576	95%	5050	100%
2023	CBP	UL Lands	Zena #1XH[3]	245	95%	7716	100%
	CBP	UL Lands	University Block 14 Cons. #2501XH[3]	323	95%	7387	100%

1. Vertical completion no lateral length noted.
2. Peak IP 60 (Boepd) based on best rolling 60-day average.
3. Peak IP 30 (Boepd) based on best continuous rolling 30-day average, due to lack of 60 day production data.

San Andres Reservoir

Proven, Conventional, Top Tier Returns

	San Andres Hz	Delaware Hz	Midland Hz
High ROR Oil Play	✓	✓	✓
Low D&C Costs	✓		
Lower 1st Year Decline	✓		
Low Lease Acquisition Cost	✓		
Long life wells	✓		
Oil IPs >750 Bbl/d		✓	✓
Multiple Benches		✓	✓
> 85% Oil	✓		
$30-35/Bbl D&C Break-even[2]	✓		

- Permian Basin has produced >30 BBbl
  - San Andres accounts for ~40%
- Low D&C costs[1] $3.0 - $4.4 MM per well
- Vertical depth of ~5,000′
- Typical oil column of 200′ - 300′
- Life >35+ years
- Initial peak oil rates of 300 - 700 Bbl/d
- Higher primary recovery than shales
- Potential for waterflood and CO_2 flood

1. D&C capex range is for both 1.0 & 1.5 mile laterals and includes inflation adjustments.
2. Break-even costs is for core inventory in NWS & CBP asset areas. The range in break-even depends on lateral length, asset area and inflation adjustments.

RING ENERGY

VALUE FOCUSED PROVEN STRATEGY | NOVEMBER 3, 2023 | NYSE AMERICAN: REI

APPENDIX

www.ringenergy.com

Financial Overview

Derivative Summary as of September 30, 2023

Oil Hedges (WTI)

	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Swaps:									
Hedged volume (Bbl)	138,000	170,625	156,975	282,900	368,000	—	—	184,000	—
Weighted average swap price	$ 74.52	$ 67.40	$ 66.40	$ 65.49	$ 68.43	$ —	$ —	$ 73.35	$ —
Deferred premium puts:									
Hedged volume (Bbl)	165,600	45,500	45,500	—	—	—	—	—	—
Weighted average strike price	$ 83.78	$ 84.70	$ 82.80	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average deferred premium price	$ 14.61	$ 17.15	$ 17.49	$ —	$ —	$ —	$ —	$ —	$ —
Two-way collars:									
Hedged volume (Bbl)	274,285	339,603	325,847	230,000	128,800	474,750	464,100	184,000	—
Weighted average put price	$ 56.73	$ 64.20	$ 64.30	$ 64.00	$ 60.00	$ 57.06	$ 60.00	$ 65.00	$ —
Weighted average call price	$ 70.77	$ 79.73	$ 79.09	$ 76.50	$ 73.24	$ 75.82	$ 69.85	$ 80.08	$ —
Three-way collars:									
Hedged volume (Bbl)	15,598	—	—	—	—	—	—	—	—
Weighted average first put price	$ 45.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average second put price	$ 55.00	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
Weighted average call price	$ 80.05	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

Oil Hedges (basis differential)

	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Argus basis swaps:									
Hedged volume (MMBtu)	305,000	364,000	364,000	368,000	368,000	270,000	273,000	276,000	276,000
Weighted average spread price [1]	$ 1.10	$ 1.15	$ 1.15	$ 1.15	$ 1.15	$ 1.00	$ 1.00	$ 1.00	$ 1.00

Gas Hedges (basis differential)

	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Waha basis swaps:									
Hedged volume (MMBtu)	324,021	—	—	—	—	—	—	—	—
Weighted average spread price [1]	$ 0.55	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —
El Paso Permian Basin basis swaps:									
Hedged volume (MMBtu)	459,683	—	—	—	—	—	—	—	—
Weighted average spread price [1]	$ 0.63	$ —	$ —	$ —	$ —	$ —	$ —	$ —	$ —

Gas Hedges (Henry Hub)

	Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025
NYMEX Swaps:									
Hedged volume (MMBtu)	134,102	152,113	138,053	121,587	644,946	616,199	591,725	285,200	—
Weighted average swap price	$ 3.35	$ 3.62	$ 3.61	$ 3.59	$ 4.45	$ 3.78	$ 3.43	$ 3.73	$ —
Two-way collars:									
Hedged volume (MMBtu)	383,587	591,500	568,750	552,000	—	—	—	285,200	—
Weighted average put price	$ 3.15	$ 4.00	$ 4.00	$ 4.00	$ —	$ —	$ —	$ 3.00	$ —
Call hedged volume (MMBtu)	383,587	591,500	568,750	552,000	—	—	—	285,200	—
Weighted average call price	$ 4.51	$ 6.29	$ 6.29	$ 6.29	$ —	$ —	$ —	$ 4.80	$ —

1. The oil basis swap hedges are calculated as the fixed price (weighted average spread price above) less the difference between WTI Midland and WTI Cushing, in the issue of Argus Americas Crude. The gas basis swap hedges are calculated as the Henry Hub natural gas price less the fixed amount specified as the weighted average spread price above.

Income Statement and Operational Stats

RING ENERGY

Income Statement

	(Unaudited) Three Months Ended			(Unaudited) Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Oil, Natural Gas, and Natural Gas Liquids Revenues	$ 93,681,798	$ 79,348,573	$ 94,408,948	$ 261,113,283	$ 247,551,855
Costs and Operating Expenses					
Lease operating expenses	18,015,348	15,938,106	13,029,098	51,426,145	30,283,706
Gathering, transportation and processing costs	(4,530)	(1,632)	—	(6,985)	1,846,247
Ad valorem taxes	1,779,163	1,670,343	1,199,385	5,120,119	3,100,578
Oil and natural gas production taxes	4,753,289	4,012,139	4,563,519	13,173,568	11,939,338
Depreciation, depletion and amortization	21,989,034	20,792,932	14,324,502	64,053,637	34,854,993
Asset retirement obligation accretion	354,175	353,878	243,140	1,073,900	617,685
Operating lease expense	138,220	115,353	83,590	366,711	250,770
General and administrative expense	7,083,574	6,810,243	7,393,848	21,023,956	18,748,427
Total Costs and Operating Expenses	54,108,273	49,691,362	40,837,082	156,231,051	101,641,744
Income from Operations	39,573,525	29,657,211	53,571,866	104,882,232	145,910,111
Other Income (Expense)					
Interest income	80,426	79,745	4	160,171	4
Interest (expense)	(11,381,754)	(10,550,807)	(7,021,385)	(32,322,840)	(13,699,045)
Gain (loss) on derivative contracts	(39,222,755)	3,264,660	32,851,189	(26,483,190)	(2,201,970)
Gain (loss) on disposal of assets	—	(132,109)	—	(132,109)	—
Other income	—	116,610	—	126,210	—
Net Other Income (Expense)	(50,524,083)	(7,221,901)	25,829,808	(58,651,758)	(15,901,011)
Income (Loss) Before Benefit from (Provision for) Income Taxes	(10,950,558)	22,435,310	79,401,674	46,230,474	130,009,100
Benefit from (Provision for) Income Taxes	3,411,336	6,356,295	(4,315,783)	7,737,688	(5,866,744)
Net Income (Loss)	$ (7,539,222)	$ 28,791,605	$ 75,085,891	$ 53,968,162	$ 124,142,356
Basic Earnings (Loss) per Share	$ (0.04)	$ 0.15	$ 0.65	$ 0.29	$ 1.16
Diluted Earnings (Loss) per Share	$ (0.04)	$ 0.15	$ 0.49	$ 0.28	$ 0.92
Basic Weighted-Average Shares Outstanding	195,361,476	193,077,859	115,376,280	188,865,752	107,349,184
Diluted Weighted-Average Shares Outstanding	195,361,476	195,866,533	151,754,995	194,583,215	134,826,275

Operational Stats

	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Net sales volumes:					
Oil (Bbls)	1,106,531	1,079,379	932,770	3,325,323	2,338,469
Natural gas (Mcf)	1,567,104	1,557,545	952,762	4,726,056	2,408,241
Natural gas liquids (Bbls)[1]	243,142	232,698	130,052	715,832	130,052
Total oil, natural gas and natural gas liquids (Boe)[1][2]	1,610,857	1,571,668	1,221,616	4,828,831	2,869,895
% Oil	69 %	69 %	76 %	69 %	81 %
Average daily equivalent sales (Boe/d)	17,509	17,271	13,278	17,688	10,512
Average realized sales prices:					
Oil ($/Bbl)	$ 81.69	$ 72.30	$ 92.64	$ 75.79	$ 98.16
Natural gas ($/Mcf)	0.36	(0.71)	4.89	0.11	6.10
Natural gas liquids ($/Bbls)[1]	11.22	10.35	25.68	11.97	25.68
Barrel of oil equivalent ($/Boe)	$ 58.16	$ 50.49	$ 77.28	$ 54.07	$ 86.26
Average costs and expenses per Boe ($/Boe):					
Lease operating expenses	$ 11.18	$ 10.14	$ 10.67	$ 10.65	$ 10.55
Gathering, transportation and processing costs	—	—	—	—	0.64
Ad valorem taxes	1.10	1.06	0.98	1.06	1.08
Oil and natural gas production taxes	2.95	2.55	3.74	2.73	4.16
Depreciation, depletion and amortization	13.65	13.23	11.73	13.26	12.15
Asset retirement obligation accretion	0.22	0.23	0.20	0.22	0.22
Operating lease expense	0.09	0.07	0.07	0.08	0.09
General and administrative expense (including share-based compensation)	4.40	4.33	6.05	4.35	6.53
G&A (excluding share-based compensation) [3]	3.05	2.89	4.79	3.03	4.80
G&A (excluding share-based compensation and transaction costs) [3]	3.15	2.75	3.85	3.02	4.40

1. Beginning July 1, 2022, revenues were reported on a three-stream basis, separately reporting crude oil, natural gas, and natural gas liquids volumes and sales. For periods prior to July 1, 2022, volumes and sales for natural gas liquids were presented with natural gas.
2. Boe is determined using the ratio of six Mcf of natural gas to one Bbl of oil (totals may not compute due to rounding). The conversion ratio does not assume price equivalency and the price on an equivalent basis for oil, natural gas, and natural gas liquids may differ significantly.
3. Non-GAAP financial measure. See Appendix for reconciliation to GAAP measure.

Balance Sheet and Cash Flow Statement

Balance Sheet

	(Unaudited) September 30, 2023	December 31, 2022
ASSETS		
Current Assets		
Cash and cash equivalents	$ 138,581	$ 3,712,526
Accounts receivable	45,756,047	42,448,719
Joint interest billing receivables, net	3,306,125	983,802
Derivative assets	1,845,133	4,669,162
Inventory	5,548,835	9,250,717
Prepaid expenses and other assets	2,033,013	2,101,538
Total Current Assets	58,627,734	63,166,464
Properties and Equipment		
Oil and natural gas properties, full cost method	1,628,230,243	1,463,838,595
Financing lease asset subject to depreciation	3,306,372	3,019,476
Fixed assets subject to depreciation	2,946,274	3,147,125
Total Properties and Equipment	1,634,482,889	1,470,005,196
Accumulated depreciation, depletion and amortization	(353,111,293)	(289,935,259)
Net Properties and Equipment	1,281,371,596	1,180,069,937
Operating lease asset	2,644,519	1,735,013
Derivative assets	6,465,355	6,129,410
Deferred financing costs	14,199,738	17,898,973
Total Assets	$1,363,308,942	$1,268,999,797
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts payable	$110,392,713	$111,398,268
Income tax liability	264,261	—
Financing lease liability	806,993	709,653
Operating lease liability	503,420	398,362
Derivative liabilities	23,906,800	13,345,619
Notes payable	950,068	499,880
Deferred cash payment	14,783,879	14,807,276
Asset retirement obligations	279,681	635,843
Total Current Liabilities	151,887,815	141,794,901
Non-current Liabilities		
Deferred income taxes	497,067	8,499,016
Revolving line of credit	428,000,000	415,000,000
Financing lease liability, less current portion	690,456	1,052,479
Operating lease liability, less current portion	2,207,248	1,473,897
Derivative liabilities	18,089,847	10,485,650
Asset retirement obligations	28,482,982	29,590,463
Total Liabilities	629,855,415	607,896,406
Commitments and contingencies		
Stockholders' Equity		
Preferred stock - $0.001 par value; 50,000,000 shares authorized; no shares issued or outstanding	—	—
Common stock - $0.001 par value; 450,000,000 shares authorized; 195,380,527 shares and 175,530,212 shares issued and outstanding, respectively	195,380	175,530
Additional paid-in capital	793,603,238	775,241,114
Accumulated deficit	(60,345,091)	(114,313,253)
Total Stockholders' Equity	733,453,527	661,103,391
Total Liabilities and Stockholders' Equity	$1,363,308,942	$1,268,999,797

Cash Flow (Unaudited)

	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Cash Flows From Operating Activities					
Net income (loss)	$ (7,539,222)	$ 28,791,605	$ 75,085,891	$ 53,968,162	$ 124,142,356
Adjustments to reconcile net income (loss) to net cash provided by operating activities:					
Depreciation, depletion and amortization	21,989,034	20,792,932	14,324,503	64,053,637	34,854,993
Asset retirement obligation accretion	354,175	353,878	243,140	1,073,900	617,685
Amortization of deferred financing costs	1,258,466	1,220,385	1,095,073	3,699,235	1,483,621
Share-based compensation	2,170,735	2,260,312	1,543,033	6,374,743	4,964,188
Bad debt expense	19,656	19,315	—	41,865	—
Deferred income tax expense (benefit)	(3,585,002)	(6,548,363)	4,279,047	(8,160,712)	5,830,008
Excess tax expense (benefit) related to share-based compensation	7,886	150,877	—	158,763	—
(Gain) loss on derivative contracts	39,222,755	(3,264,660)	(32,851,189)	26,483,190	2,201,970
Cash received (paid) for derivative settlements, net	(5,350,798)	179,595	(14,861,116)	(5,829,728)	(48,593,882)
Changes in operating assets and liabilities:					
Accounts receivable	(14,419,854)	5,320,051	(6,907,079)	(5,671,516)	(21,300,907)
Inventory	1,778,460	1,480,824	—	3,701,882	—
Prepaid expenses and other assets	1,028,203	(1,489,612)	(40,823)	68,525	(2,308,540)
Accounts payable	18,562,202	(5,471,391)	27,144,096	3,500,913	33,992,075
Settlement of asset retirement obligation	(105,721)	(429,567)	(881,768)	(1,025,607)	(2,548,344)
Net Cash Provided by Operating Activities	55,390,975	43,366,181	68,172,808	142,437,252	133,335,223
Cash Flows From Investing Activities					
Payments for the Stronghold Acquisition	—	—	(183,359,626)	(18,511,170)	(183,359,626)
Payments for the Founders Acquisition	(49,902,757)	—	—	(49,902,757)	—
Payments to purchase oil and natural gas properties	(726,519)	(819,644)	(467,840)	(1,605,262)	(1,211,691)
Payments to develop oil and natural gas properties	(40,444,810)	(35,611,915)	(34,121,878)	(112,996,032)	(83,776,050)
Payments to acquire or improve fixed assets subject to depreciation	(183,904)	(11,324)	(66,838)	(209,798)	(158,598)
Sale of fixed assets subject to depreciation	—	332,230	—	332,230	134,600
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	—	54,558	25,066
Proceeds from sale of Delaware properties	(384,225)	7,992,917	—	7,608,692	—
Proceeds from sale of New Mexico properties	4,312,502	—	—	4,312,502	—
Net Cash (Used in) Investing Activities	(87,329,713)	(28,117,736)	(218,016,182)	(170,917,037)	(268,346,299)
Cash Flows From Financing Activities					
Proceeds from revolving line of credit	94,500,000	28,500,000	541,500,000	179,000,000	592,000,000
Payments on revolving line of credit	(63,500,000)	(53,500,000)	(376,500,000)	(166,000,000)	(447,000,000)
Proceeds from issuance of common stock from warrant exercises	—	8,687,655	2,400,000	12,301,596	7,563,126
Payments for taxes withheld on vested restricted shares, net	(18,302)	(141,682)	(6,790)	(294,365)	(264,484)
Proceeds from notes payable	—	1,565,071	316,677	1,565,071	1,245,303
Payments on notes payable	(462,606)	(152,397)	(333,341)	(1,114,883)	(954,082)
Payment of deferred financing costs	—	—	(18,762,502)	—	(18,762,502)
Reduction of financing lease liabilities	(191,748)	(182,817)	(103,392)	(551,579)	(334,034)
Net Cash Provided by (Used in) Financing Activities	30,327,344	(15,224,170)	148,510,652	24,905,840	133,493,327
Net Increase (Decrease) in Cash	(1,611,394)	24,275	(1,332,722)	(3,573,945)	(1,517,749)
Cash at Beginning of Period	1,749,975	1,725,700	2,223,289	3,712,526	2,408,316
Cash at End of Period	$ 138,581	$ 1,749,975	$ 890,567	$ 138,581	$ 890,567

Non-GAAP Disclosure

Certain financial information included in this Presentation are not measures of financial performance recognized by accounting principles generally accepted in the United States ("GAAP"). These non-GAAP financial measures are "Adjusted Net Income," "Adjusted EBITDA," "Adjusted Free Cash Flow" or "AFCF," "Adjusted Cash Flow from Operations" or "ACFFO," "Cash Return on Capital Employed" or "CROCE," and "Leverage Ratio." Management uses these non-GAAP financial measures in its analysis of performance. In addition, Adjusted EBITDA is a key metric used to determine the Company's incentive compensation awards. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

"Adjusted Net Income" is calculated as net income (loss) minus the estimated after-tax impact of share-based compensation, ceiling test impairment, unrealized gains and losses on changes in the fair value of derivatives, and related transaction costs. Adjusted Net Income is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current period to prior periods. The Company believes that the presentation of Adjusted Net Income provides useful information to investors as it is one of the metrics management uses to assess the Company's ongoing operating and financial performance, and also is a useful metric for investors to compare our results with our peers.

The Company defines "Adjusted EBITDA" as net income (loss) plus net interest expense, unrealized loss (gain) on change in fair value of derivatives, ceiling test impairment, income tax (benefit) expense, depreciation, depletion and amortization, asset retirement obligation accretion, transaction costs for executed acquisitions and divestitures (A&D), share-based compensation, loss (gain) on disposal of assets, and backing out the effect of other income. Company management believes Adjusted EBITDA is relevant and useful because it helps investors understand Ring's operating performance and makes it easier to compare its results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. Adjusted EBITDA, as Ring calculates it, may not be comparable to Adjusted EBITDA measures reported by other companies. In addition, Adjusted EBITDA does not represent funds available for discretionary use.

The Company defines "Adjusted Free Cash Flow" or "AFCF" as Net Cash Provided by Operating Activities less changes in operating assets and liabilities (as reflected on our statements of cash flows); plus transaction costs for executed acquisitions and divestitures; current tax expense (benefit); proceeds from divestitures of equipment for oil and natural gas properties; loss (gain) on disposal of assets; and less capital expenditures; bad debt expense; and other income. For this purpose, our definition of capital expenditures includes costs incurred related to oil and natural gas properties (such as drilling and infrastructure costs and the lease maintenance costs) but excludes acquisition costs of oil and gas properties from third parties that are not included in our capital expenditures guidance provided to investors. Our management believes that Adjusted Free Cash Flow is an important financial performance measure for use in evaluating the performance and efficiency of our current operating activities after the impact of accrued capital expenditures and net interest expense and without being impacted by items such as changes associated with working capital, which can vary substantially from one period to another. Other companies may use different definitions of Adjusted Free Cash Flow.

The table below provides detail of PV-10 to the standardized measure of discounted future net cash flows as of December 31, 2022.

Present value of estimated future net revenues (PV-10)	$ 2,773,657
Future income taxes, discounted at 10%	501,543
Standardized measure of discounted future net cash flows	$ 2,272,114

The Company defines "Adjusted Cash Flow from Operations" or "ACFFO" as Net Cash Provided by Operating Activities, per the Condensed Statements of Cash Flows, less the changes in operating assets and liabilities, including accounts receivable, inventory, prepaid expenses and other assets, accounts payable, and settlement of asset retirement obligation, which are subject to variation due to the nature of the Company's operations. Accordingly, the Company believes this non-GAAP measure is useful to investors because it is used often in its industry and allows investors to compare this metric to other companies in its peer group as well as the E&P sector.

"Leverage" or the "Leverage Ratio" is calculated under our existing senior revolving credit facility and means as of any date, the ratio of (i) our consolidated total debt as of such date to (ii) our Consolidated EBITDAX for the four consecutive fiscal quarters ending on or immediately prior to such date for which financial statements are required to have been delivered under our existing senior revolving credit facility; provided that for the purposes of the definition of 'Leverage Ratio', (a) for the fiscal quarter ended September 30, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for such fiscal quarter by four, (b) for the fiscal quarter ended December 31, 2022, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the two fiscal quarter period ended on December 31, 2022 by two, (c) for the fiscal quarter ended March 31, 2023, Consolidated EBITDAX is calculated by multiplying Consolidated EBITDAX for the three fiscal quarter period ended on March 31, 2023 by four-thirds, and (d) for each fiscal quarter thereafter, Consolidated EBITDAX will be calculated by adding Consolidated EBITDAX for the four consecutive fiscal quarters ending on such date.

The Company defines "Consolidated EBITDAX" in accordance with our existing senior revolving credit facility and it means for any period an amount equal to the sum of (i) consolidated net income for such period plus (ii) to the extent deducted in determining consolidated net income for such period, and without duplication, (A) consolidated interest expense, (B) income tax expense determined on a consolidated basis in accordance with GAAP, (C) depreciation, depletion and amortization determined on a consolidated basis in accordance with GAAP, (D) exploration expenses determined on a consolidated basis in accordance with GAAP, and (E) all other non-cash charges acceptable to our senior revolving credit facility administrative agent determined on a consolidated basis in accordance with GAAP, in each case for such period minus (iii) all noncash income added to consolidated net income for such period; provided that, for purposes of calculating compliance with the financial covenants set forth in our senior revolving credit facility, to the extent that during such period we shall have consummated an acquisition permitted by the senior revolving credit facility or any sale, transfer or other disposition of any person, business, property or assets permitted by the senior revolving credit facility, Consolidated EBITDAX will be calculated on a pro forma basis with respect to such person, business, property or assets so acquired or disposed of.

Also set forth in our existing senior revolving credit facility is the maximum permitted Leverage Ratio of 3.00.

PV-10 is a financial measure not prepared in accordance with GAAP that differs from a measure under GAAP known as "standardized measure of discounted future net cash flows" in that PV-10 is calculated without including future income taxes. Management believes that the presentation of the PV-10 value of its oil and natural gas properties is relevant and useful to investors because it presents the estimated discounted future net cash flows attributable to its estimated proved reserves independent of its income tax attributes, thereby isolating the intrinsic value of the estimated future cash flows attributable to its reserves. Management believes the use of a pre-tax measure provides greater comparability of assets when evaluating companies because the timing and quantification of future income taxes is dependent on company-specific factors, many of which are difficult to determine. For these reasons, management uses and believes that the industry generally uses the PV-10 measure in evaluating and comparing acquisition candidates and assessing the potential rate of return on investments in oil and natural gas properties. PV-10 does not necessarily represent the fair market value of oil and natural gas properties. PV-10 is not a measure of financial or operational performance under GAAP, nor should it be considered in isolation or as a substitute for the standardized measure of discounted future net cash flows as defined under GAAP.

The Company defines "Return on Capital Employed" or "CROCE" as Adjusted Cash Flow from Operations divided by average debt and shareholder equity for the period.

Non-GAAP Reconciliations

RING ENERGY

Adjusted Net Income

(Unaudited for All Periods)

	Three Months Ended						Nine Months Ended			
	September 30, 2023		June 30, 2023		September 30, 2022		September 30, 2023		September 30, 2022	
	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted	Total	Per share - diluted
Net Income (Loss)	$ (7,539,222)	$ (0.04)	$ 28,791,605	$ 0.15	$ 75,085,891	$ 0.49	$ 53,968,162	$ 0.28	$124,142,356	$ 0.92
Share-based compensation	2,170,735	0.01	2,260,312	0.01	1,543,033	0.01	6,374,743	0.03	4,964,188	0.04
Unrealized loss (gain) on change in fair value of derivatives	33,871,957	0.17	(3,085,065)	(0.02)	(47,712,305)	(0.32)	20,653,462	0.11	(46,391,912)	(0.34)
Transaction costs - executed A&D	(157,641)	—	220,191	—	1,142,963	0.01	62,550	—	1,142,963	0.01
Tax impact on adjusted items	(2,059,802)	(0.01)	(171,282)	—	2,447,351	0.02	(1,752,617)	(0.01)	1,817,876	0.01
Adjusted Net Income	$ 26,286,027	$ 0.13	$ 28,015,761	$ 0.14	$ 32,506,933	$ 0.21	$ 79,306,300	$ 0.41	$ 85,675,471	$ 0.64
Diluted Weighted-Average Shares Outstanding	195,361,476		195,866,533		151,754,995		194,583,215		134,826,275	
Adjusted Net Income per Diluted Share	$ 0.13		$ 0.14		$ 0.21		$ 0.41		$ 0.64	

Adjusted EBITDA

(Unaudited for All Periods)

	Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Net Income (Loss)	$ (7,539,222)	$ 28,791,605	$ 75,085,891	$ 53,968,162	$ 124,142,356
Interest expense, net	11,301,328	10,471,062	7,021,381	32,162,669	13,699,041
Unrealized loss (gain) on change in fair value of derivatives	33,871,957	(3,085,065)	(47,712,305)	20,653,462	(46,391,912)
Income tax (benefit) expense	(3,411,336)	(6,356,295)	4,315,783	(7,737,688)	5,866,744
Depreciation, depletion and amortization	21,989,034	20,792,932	14,324,502	64,053,637	34,854,993
Asset retirement obligation accretion	354,175	353,878	243,140	1,073,900	617,685
Transaction costs - executed A&D	(157,641)	220,191	1,142,963	62,550	1,142,963
Share-based compensation	2,170,735	2,260,312	1,543,033	6,374,743	4,964,188
Loss (gain) on disposal of assets	—	132,109	—	132,109	—
Other income	—	(116,610)	—	(126,210)	—
Adjusted EBITDA	$ 58,579,030	$ 53,464,119	$ 55,964,388	$ 170,617,334	$ 138,896,058
Adjusted EBITDA Margin	63 %	67 %	59 %	65 %	56 %

Non-GAAP Reconciliations (cont.)

Leverage Ratio

	(Unaudited) Three Months Ended December 31, 2022	March 31, 2023	June 30, 2023	September 30, 2023	Last Four Quarters
Consolidated EBITDAX Calculation:					
Net Income (Loss)	$ 14,492,669	$ 32,715,779	$ 28,791,605	$ (7,539,222)	$ 68,460,831
Plus: Interest expense	9,468,688	10,390,279	10,471,062	11,301,328	41,631,357
Plus: Income tax provision (benefit)	2,541,980	2,029,943	(6,356,295)	(3,411,336)	(5,195,708)
Plus: Depreciation, depletion and amortization	20,885,774	21,271,671	20,792,932	21,989,034	84,939,411
Plus: non-cash charges acceptable to Administrative Agent	7,962,406	(7,823,887)	(470,875)	36,396,867	36,064,511
Consolidated EBITDAX	$ 55,351,517	$ 58,583,785	$ 53,228,429	$ 58,736,671	$ 225,900,402
Plus: Pro Forma Acquired Consolidated EBITDAX	$ 8,086,135	$ 15,385,792	$ 9,542,529	$ 4,810,123	$ 37,824,579
Less: Pro Forma Divested Consolidated EBITDAX	(974,021)	(1,166,607)	(223,947)	(341,098)	$ (2,705,673)
Pro Forma Consolidated EBITDAX	$ 62,463,631	$ 72,802,970	$ 62,547,011	$ 63,205,696	$ 261,019,308
Non-cash charges acceptable to Administrative Agent					
Asset retirement obligation accretion	$ 365,747	$ 365,847	$ 353,878	$ 354,175	
Unrealized loss (gain) on derivative assets	5,398,615	(10,133,430)	(3,085,065)	33,871,957	
Share-based compensation	2,198,044	1,943,696	2,260,312	2,170,735	
Total non-cash charges acceptable to Administrative Agent	$ 7,962,406	$ (7,823,887)	$ (470,875)	$ 36,396,867	

	As of September 30, 2023	Corresponding Leverage Ratio
Leverage Ratio Covenant:		
Revolving line of credit	$ 428,000,000	1.64
Estimated Founders deferred payment [(1)]	11,906,300	0.05
Consolidated Total Debt	$ 439,906,300	1.69
Pro Forma Consolidated EBITDAX	261,019,308	
Leverage Ratio	1.69	
Maximum Allowed	≤ 3.00x	

(1) Estimated post close adjustment subject to review.

Adjusted Free Cash Flow

	(Unaudited for All Periods) Three Months Ended September 30, 2023	June 30, 2023	September 30, 2022	Nine Months Ended September 30, 2023	September 30, 2022
Net Cash Provided by Operating Activities	$ 55,390,975	$ 43,366,181	$ 68,172,808	$ 142,437,252	$ 133,335,223
Adjustments - Condensed Statements of Cash Flows					
Changes in operating assets and liabilities	(6,843,290)	589,695	(19,314,427)	(574,197)	(7,834,284)
Transaction costs - executed A&D	(157,641)	220,191	1,142,963	62,550	1,142,963
Income tax expense (benefit) - current	165,780	41,191	36,736	264,261	36,736
Capital expenditures	(42,398,484)	(31,608,483)	(40,295,388)	(113,152,655)	(110,245,399)
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	—	54,558	25,066
Bad debt expense	(19,656)	(19,315)	—	(41,865)	—
Loss (gain) on disposal of assets	—	132,109	—	132,109	—
Other income	—	(116,610)	—	(126,210)	—
Adjusted Free Cash Flow	$ 6,137,684	$ 12,604,959	$ 9,742,692	$ 29,055,803	$ 16,460,305

	(Unaudited for All Periods) Three Months Ended September 30, 2023	June 30, 2023	September 30, 2022	Nine Months Ended September 30, 2023	September 30, 2022
Adjusted EBITDA	$ 58,579,030	$ 53,464,119	$ 55,964,388	$ 170,617,334	$ 138,896,058
Net interest expense (excluding amortization of deferred financing costs)	(10,042,862)	(9,250,677)	(5,926,308)	(28,463,434)	(12,215,420)
Capital expenditures	(42,398,484)	(31,608,483)	(40,295,388)	(113,152,655)	(110,245,399)
Proceeds from divestiture of equipment for oil and natural gas properties	—	—	—	54,558	25,066
Adjusted Free Cash Flow	$ 6,137,684	$ 12,604,959	$ 9,742,692	$ 29,055,803	$ 16,460,305

Non-GAAP Reconciliations (cont.)

Adjusted Cash Flow from Operations (ACFFO)

	(Unaudited for All Periods) Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
Net Cash Provided by Operating Activities	$ 55,390,975	$ 43,366,181	$ 68,172,808	$ 142,437,252	$ 133,335,223
Changes in operating assets and liabilities	(6,843,290)	589,695	(19,314,426)	(574,197)	(7,834,284)
Adjusted Cash Flow from Operations	$ 48,547,685	$ 43,955,876	$ 48,858,382	$ 141,863,055	$ 125,500,939

Cash Return on Capital Employed (CROCE)

	(Unaudited) Year Ended 12/31/2022	12/31/2021	12/31/2020
Average Debt	$ 352,500,000	$ 301,500,000	$ 339,750,000
Average Equity	480,988,237	297,695,010	409,137,873
Average debt and shareholder equity	$ 833,488,237	$ 599,195,010	$ 748,887,873
Adjusted Cash Flow from Operations (ACFFO):			
Net Cash Provided by Operating Activities	$ 196,976,729	$ 72,731,212	$ 72,159,255
Less changes in operating assets and liabilities	(24,091,577)	(3,236,824)	(2,418,446)
Adjusted Cash Flow from Operations	$ 172,885,152	$ 69,494,388	$ 69,740,809
CROCE (ACFFO)/(Average D+E)	20.7%	11.6%	9.3%

G&A Reconciliations

	(Unaudited for All Periods) Three Months Ended			Nine Months Ended	
	September 30, 2023	June 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022
General and administrative expense (G&A)	$ 7,083,574	$ 6,810,243	$ 7,393,848	$ 21,023,956	$ 18,748,427
Shared-based compensation	2,170,735	2,260,312	1,543,033	6,374,743	4,964,188
G&A excluding share-based compensation	4,912,839	4,549,931	5,850,815	14,649,213	13,784,239
Transaction costs - executed A&D	(157,641)	220,191	1,142,963	62,550	1,142,963
G&A excluding share-based compensation and transaction costs	$ 5,070,480	$ 4,329,740	$ 4,707,852	$ 14,586,663	$ 12,641,276

PV-10

Oil (Bbl)	Natural Gas (Mcf)	Natural Gas Liquids (Bbl)	Total (Boe) [1]	Pre-Tax PV-10 Value [2]	Standardized Measure of Discounted Future Net Cash Flows
88,704,743	157,870,449	23,105,658	138,122,143	$ 2,773,656,500	$ 2,272,113,518

Experienced Management Team

Shared Vision with a Track Record of Success

Paul D. McKinney
Chairman & Chief Executive Officer

- 39+ years of domestic & international oil & gas industry experience
- Executive & board roles include CEO, President, COO, Region VP and public & private board directorships

Marinos Baghdati
EVP of Operations

- 19+ years of oil & gas industry experience
- Operational experience in drilling, completions and production including VP Operations, Operations manager, multiple engineering roles

Stephen D. Brooks
EVP of Land, Legal, HR & Marketing

- 45+ years of oil & gas industry experience
- Extensive career as landman including VP Land & Legal, VP HR VP Land and Land Manager

Alexander Dyes
EVP of Engineering & Corporate Strategy

- 16+ years of oil & gas industry experience
- Multi-disciplined experience including VP A&D, VP Engineering, Director Strategy, multiple engineering & operational roles

Travis Thomas
EVP & Chief Financial Officer

- 18+ years of oil & gas industry experience & accounting experience
- High level financial experience including CAO, VP Finance, Controller, Treasurer

Highland Oil & Gas

Hollie Lamb
VP of NonOP Reservoir Engineering / O&G Marketing

- 20+ years of oil & gas industry experience
- Previously Partner of HeLMS Oil & Gas, VP Engineering, Reservoir & Geologic Engineer

Board of Directors

Accomplished and Diversified Experience

Paul D. McKinney
Chairman & Chief Executive Officer

- 35+ years of domestic & international oil & gas industry experience
- Executive & board roles include CEO, President, COO, Region VP and public & private board directorships

Anthony D. Petrelli
Lead Independent Director

- 43+ years of banking, capital markets, governance & financial experience
- Executive and Board positions include CEO, President, multiple board chairs & directorships

Roy I. Ben-Dor
Director

- 14+ years of finance & capital markets experience
- Extensive financial and capital markets acumen and experience including Managing Director and numerous Board Director positions

John A. Crum
Independent Director

- 45+ years of domestic & international oil & gas industry experience
- Extensive executive roles including CEO, President & COO, and multiple public & private board chairs & directorships

David S. Habachy
Independent Director

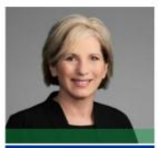
- 24+ years of oil & gas industry, finance & capital markets experience
- Wide range of operations, engineering, financial and capital markets roles and experience including Managing Director and numerous Board Director positions

Richard E. Harris
Independent Director

- 40+ years of experience across multiple industries
- Executive positions in oil & gas, industrial equipment, and technology including CIO, Treasurer, Finance and Business Development

Thomas L. Mitchell
Independent Director

- 35+ years of domestic & international oil & gas industry experience
- Executive & board roles include CFO, VP Accounting, Controller and public & private board directorships



Regina Roesener
Independent Director

- 35+ years of banking, capital markets, governance & financial experience
- Executive and Board positions including COO, director and Board Director positions

Clayton E. Woodrum
Independent Director

- 50+ years of accounting, tax & finance experience
- Wide range of financial acumen including positions as CFO, Partner in Charge and Board Director positions

VALUE FOCUSED PROVEN STRATEGY | NOVEMBER 3, 2023 | NYSE AMERICAN: REI

THANK YOU

Ring Headquarters
1725 Hughes Landing Blvd Ste 900
The Woodlands, TX 77830
Phone: 281-397-3699

Company Contact

Al Petrie
(281) 975-2146
apetrie@ringenergy.com

Wes Harris
(281) 975-2146
wharris@ringenergy.com

Analyst Coverage

Alliance Global Partners (A.G.P.)
Jeff Grampp (949) 296 4171
jgrampp@allianceg.com

ROTH Capital Partners
John M. White (949) 720-7115
jwhite@roth.com

Truist Financial
Neal Dingmann (713) 247-9000
neal.dingmann@truist.com

Tuohy Bothers Investment
Noel Parks (215) 913-7320
nparks@tuohybrothers.com

Water Tower Research
Jeff Robertson (469) 343-9962
jeff@watertowerresearch.com

www.ringenergy.com